Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OILC	linerals and Nat ONSERVA P.O. B	ew Mexico aral Resources Dep ATION DIVIS ox 2088 (exico 87504-208)	SION			Form C-104 Revised 1-1- See Instruct at Bottom of	89 ons
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU			BLE AND AUTH		TION			
].	•	TO TRA	NSPORT OI	LAND NATURA	L GAS		API No.		
Operator						Well /	API NO.		
Xeric Oil & Gas Co Address	ompany					- <b>L</b>		· ····, ,- ··· ·· ··	
P. O. Box 51311 M	idland,	Texa	s 79710						
Reason(s) for Filing (Check proper box)		Change in '	Transporter of:	Other (Please	explain)				
Recompletion	Oil		Dry Gas						
Change in Operator	Casinghea	d Gas 🗌	Condensaie						
If change of operator give nameBi	reck Op	erati	ng Corp.	<u>P. O. Box</u>	911	Brec	kenridg	e, Texas	76
II. DESCRIPTION OF WELL	L AND LEA	ASE							
Lease Name		Well No.	Pool Name, Includ	-			of Lease Federal or Fee	Lease	
Milnesand Unit		38	<u>Milnesa</u> ;	<u>nd-San Andre</u>	es	Joure,		LC 060	978
Location	. 19	80	East Barry The P	Last Line and	660	<b>F</b> -	et From The	South	Lir
SW SE				LIDE ADD					LI
Section 18 Towns	hip 85		Range 35E	, NMPM,			Roose	velt <b>c</b>	ounty
III. DESIGNATION OF TRA	NSPORTE	R OF OI	LAND NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Condens		Address (Give address					
Mobil Pipeline Co	ompany							exas 752	21
Name of Authorized Transporter of Casi Warren Petroleum	<b>.</b>		or Dry Gas	Address (Give address				r <b>m is 10 be sent)</b> Oklahoma	74
If well produces oil or liquide,			Twp. Rge.	Is gas actually connect		When			
give location of tanks.		<u>18</u>	85   35E	Yes		İ	7-22	-65	
Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well Worko	ver   I	Deepen	Plug Back	Same Res'v Dil	T Res'v
Date Spudded	Date Comp	I. Ready to	Prod.	New Well Workov Total Depth Top Oil/Gas Pay	ver   I	Deepen	P.B.T.D.	I	T Res'v
	Date Comp	İ.	Prod.	Total Depth	ver   I	Deepen	P.B.T.D. Tubing Depth		T Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Comp	I. Ready to	Prod.	Total Depth	ver   I	Deepen	P.B.T.D.		T Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Comp	N. Ready to roducing For UBING, (	Prod. mation	Total Depth Top Oil/Gas Pay CEMENTING RE(	i CORD	Deepen	P.B.T.D. Tubing Depth Depth Casing	Shoe	T Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Comp	I. Ready to roducing For	Prod. mation	Total Depth Top Oil/Gas Pay	i CORD	Deepen	P.B.T.D. Tubing Depth Depth Casing		T Res'v
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Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Comp Name of Pr T CAS	N. Ready to roducing For UBING, ( SING & TUI	Prod. mation CASING AND BING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RE(	i CORD		P.B.T.D. Tubing Depth Depth Casing	Shoe	T Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE	Date Comp Name of Pr T CAS ST FOR A	UBING, ( SING & TUI LLOWA	Prod. mation CASING AND BING SIZE BLE	Total Depth Top Oil/Gas Pay CEMENTING RE(	CORD SET	le for this	P.B.T.D. Tubing Depth Depth Casing S/	Shoe	T Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	Date Comp Name of Pr T CAS ST FOR A recovery of to	I N. Ready to oducing For UBING, ( SING & TUI LLOWA tal volume of t	Prod. mation CASING AND BING SIZE BLE	Total Depth Top Oil/Gas Pay CEMENTING RE( DEPTH	CORD SET	le for this	P.B.T.D. Tubing Depth Depth Casing S/	Shoe	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	Date Comp Name of Pr T CAS ST FOR A recovery of tot Date of Tes	I N. Ready to oducing For UBING, ( SING & TUI LLOWA tal volume of t	Prod. mation CASING AND BING SIZE BLE	Total Depth Top Oil/Gas Pay CEMENTING RE( DEPTH be equal is or exceed to Producing Method (Flo	CORD SET	le for this	P.B.T.D. Tubing Depth Depth Casing S/ S/ depth or be for ic.)	Shoe	
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Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date Comp Name of Pr T CAS ST FOR A recovery of too Date of Tes Tubing Pres	I N. Ready to octucing For UBING, ( SING & TUI LLOWA (al volume o) t	Prod. mation CASING AND BING SIZE BLE	Total Depth Top Oil/Gas Pay CEMENTING RE( DEPTH DEPTH be equal is or exceed to Producing Method (Flo Casing Pressure	CORD SET	le for this	P.B.T.D. Tubing Depth Depth Casing S/ depth or be for (c.) Choke Size	Shoe ACKS CEMENT	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Support of the second second