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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/62

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Abilene, Texas

7-25-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Chorro Exploration, Inc. Jacobs Federal, Well No. 8, in SW 1/4, Se 1/4.
(Company or Operator) (Lease)

0, Sec. 18, T. 8 S., R. 35 E., NMPM., Milnesand-San Andres Pool
Unit Letter

Roosevelt

County. Date Spudded 7-4-62 Date Drilling Completed 7-14-62

Please indicate location:

Elevation 4247 Total Depth 4700 PBD 4685

Top Oil/Gas Pay 4548 Name of Prod. Form. San Andres

PRODUCING INTERVAL - 4545', 4550', 4555', 4560', 4565', 4570',
Perforations 4575', 4580', 4595', 4600', 4605', 4610', 4616'.

Open Hole Depth 4700 Depth Casing Shoe 4675

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 140 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size Choke 20/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5,000 gals. 15% acid, 10,000 gals. of oil, 12,000 # of sand

Casing Press. 650 Tubing Press. 150 Date first new oil run to tanks 7-22-62

Oil Transporter The Permian Corporation

Gas Transporter Sinclair Oil and Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

El Chorro Exploration, Inc.

(Company or Operator)

By: Dick Hume (Signature)

Title Agent

Send Communications regarding well to:

Name El Chorro Exploration, Inc.
415 Citizens Nat'l Bnk., Abilene, Texas
Address c/o Daya Operating Company

OIL CONSERVATION COMMISSION

By: [Signature]

Title