

N.M. Oil Cons. Division
UNITED STATES 1625 N. French Dr.
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

LC-060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MILNESAND UNIT

8. Well Name and No.

Milnesand (San Andres) Unit #32

9. API Well No.

30-041-00090

10. Field and Pool, or Exploratory Area

MILNESAND (SAN ANDRES)

11. County or Parish, State

ROOSEVELT, NM

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
A.C.T. Operating Company

3. Address and Telephone No.
301 N. Colorado, Ste 323 Midland, TX 79701 915-683-4640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter: M 660' F SOUTH L and 660' F L (Surface) Sec. 18-8S-35E

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ACIDIZE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following stimulation was completed 11/9/99. Move in and rig up workover rig. Pull rods and pump. Set packer at 4600'. Spot acid to packer. Treat P3 zone by pumping 750 gal. 15% HCl CCA-Sour acid job at 3-4 BPM and displace with formation water. Unseat packer and move to 4485'. Spot gel to packer. Pump 2250 gal. 15% HCl CCA-Sour acid job at 3-4 BPM using gel brine with rock salt as diverter as follows: a) 200 gal. Gelled 10# brine, b) 750 gal. Acid, c) 200 gal of gelled 10# brine, d) 750 gal acid, e) 200 gal. of gelled 10# brine. Swab until well cleans up. Pull packer. Run rods and pump. Hang well on.

14. I hereby certify that the foregoing is true and correct

Signed Carolyn Price

Title Production Clerk

Date 12/9/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any