Form 3180-5 UNITED STATES P. (June 1990) DEPARTMENT OF THE INTERIOR HO BUREAU OF LAND MANAGEMENT			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE		7. If Unit of CA, Agreement Designation Milnesand Unit	
Oil Gas XWell Well Other		8. Well Name and No. 32	
2 Nome of Operator MAERSK ENERGY Inc.		9. API Well No. 30-041-00090	
3. Address and Telephone No,		10. Field and Pool, or Exploratory Area Milnesand (San Andres)	
2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376		
Unit Letter M: 660' from the South Line and 660' from the West Line SW SW Sec. 18 Township 8S, Range 35E		11. County or Parish, State Roosevelt County, New Mexico	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent		Change of Plans	
X Subsequent Report	 Recompletion Plugging Back 	 New Construction Non-Routine Fracturing 	
Final Abandonment Notice	 Casing Repair Altering Casing X Other <u>PERF & AC</u> 	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Work Described: Cleaned-out, reperforated and acid stimulated San Andres producing well. Work Commenced: 7/22/93 Work Completed: 7/29/93 Operations Detail: 1) Move-in and rig-up workover rig. 2) Pull rods, pump and tubing. 3) Clean-out well to 4,642'. Could not get deeper due to junk in hole. 4) Run TDT log from 4642' to 3642'. 5) Perforate the San Andres from: 4518' - 4524', 4528' - 4556', 4567' - 4592', 4608' - 4618', 4620' - 4627'. 6) Cleaned and washed perforations with pressure fluctuation tool. 7) Acidize perforations with 6,000 gallons 15% NeFe acid in 3, 2,000 gallon stages using salt block as a diverter between stages. 8) Swab test well. 9) Run tubing, rods and pump. 10) Place well on production. 14. Investive certify the the foregroup a new science: Trie 6 Conducers for feddeal or Size office usel Approved by			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and v			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and v or fraudulent statements or representations as to any matter within its jurisdicti	on. Korug	LAND MANAGEMENT	

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