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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND HOBBS OFFICE O.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
APR 7 9 53 AM '66

Form C-104
Supersedes Ols C-104 and C-110
Effective 1-1-65

I. Operator **Union Texas Petroleum Corporation**
~~Union Texas Petroleum Corporation, 2005 Continental Nat'l Bank Bldg., Ft. Worth, Texas~~
Address **1300 Wilco Bldg., Midland, Texas**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recapitation ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner **El Chorro Exploration, Inc., 2005 Continental Nat'l Bank Bldg. Ft. Worth, Texas**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jacobs Federal	Well No. 2	Pool Name, Including Formation Milnesand - San Andres	Kind of Lease State, Federal or Fee Federal
Location Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West Line of Section 18 , Township 8-S Range 35-E , NMPM, Roosevelt County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas 21, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Simola Oil & Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1470, Midland, Texas Box 1589, Tulsa, Okla.		
If well produces oil or liquids, give location of tank: Unit L Sec. 18 Twp. 8-S Rge. 35-E	Is gas actually connected? Yes	When November 29, 1961	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Office Supervisor

April 5, 1966

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.