Interview	100 before ,800 psig.
Name of Company David Fasken       Address 608 First Natl. Bank Edg., Midland         Lease Bernice M. Green       Well No. 1       Unit Letter L       Section 30       Township 8-S       Range         Date Work Performed 5-21-61       Pool       Wildcat       County       Roosevelt         Date Work Performed 5-21-61       Pool       Wildcat       County       Roosevelt         Date Work Performed 5-21-61       Pool       County       Roosevelt         THIS IS A REPORT OF:       (Cbeck appropriate block)       Other (Explain):         Beginning Drilling Operations       [X] Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.       Oil string 299 jts. of 5-1/2" csg. set @ 9,470' with 125 sx. of 50-50 poz mix (6% gel) & sx. neat with 0.9 gals. of latex per sx. of neat cement. Cement allowed to set 36 hrs.         testing. Initial shut in press. was 1,800 psig. and the final press. after 24 hrs. was 1         Calculated top of cement was approximately 7,681' from surface. Rng. 9,457' of 2-3/4         with pkr. set @ 9,430'.	100 before ,800 psig.
Lease       Well No.       Unit Letter       Section       Township       Range         Date Work Performed       Pool       Wildcat       County       Roosevelt         5-21-61       Pool       Wildcat       County       Roosevelt         THIS IS A REPORT OF: (Cbeck appropriate block)         Beginning Drilling Operations       [X] Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work       Other (Explain):         Detailed account of work done, nature and quantity of materials used, and results obtained.       Oil string 299 jts. of 5-1/2" csg. set @ 9,470' with 125 sx. of 50-50 poz mix (6% gel) & sx. neat with 0.9 gals. of latex per sx. of neat cement. Cement allowed to set 36 hrs. testing. Initial shut in press. was 1,800 psig. and the final press. after 24 hrs. was 1         Calculated top of cement was approximately 7,681' from surface. Rng. 9,457' of 2-3/4 with pkr. set @ 9,430'.	38-E 100 before ,800 psig.
5-21-61       Wildcat       Roosevelt         THIS IS A REPORT OF: (Cbeck appropriate block)         Beginning Drilling Operations       X Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         Oil string 299 jts. of 5-1/2" csg. set @ 9,470' with 125 sx. of 50-50 poz mix (6% gel) & sx. neat with 0.9 gals. of latex per sx. of neat cement. Cement allowed to set 36 hrs. testing. Initial shut in press. was 1,800 psig. and the final press. after 24 hrs. was 1 Calculated top of cement was approximately 7,681' from surface. Rng. 9,457' of 2-3/4 with pkr. set @ 9,430'.	before ,800 psig.
THIS IS A REPORT OF: (Cbeck appropriate block)         Beginning Drilling Operations         X Casing Test and Cement Job         Plugging         Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         Oil string 299 jts. of 5-1/2" csg. set @ 9,470' with 125 sx. of 50-50 poz mix (6% gel) & sx. neat with 0.9 gals. of latex per sx. of neat cement. Cement allowed to set 36 hrs. testing. Initial shut in press. was 1,800 psig. and the final press. after 24 hrs. was 1 Calculated top of cement was approximately 7,681' from surface. Rng. 9,457' of 2-3/4 with pkr. set @ 9,430'.	before ,800 psig.
<ul> <li>Plugging Remedial Work</li> <li>Detailed account of work done, nature and quantity of materials used, and results obtained.</li> <li>Oil string 299 jts. of 5-1/2" csg. set @ 9,470' with 125 sx. of 50-50 poz mix (6% gel) &amp; sx. neat with 0.9 gals. of latex per sx. of neat cement. Coment allowed to set 36 hrs. testing. Initial shut in press. was 1,800 psig. and the final press. after 24 hrs. was 1 Calculated top of cement was approximately 7,681' from surface. Rng. 9,457' of 2-3/4 with pkr. set @ 9,430'.</li> </ul>	before ,800 psig.
Detailed account of work done, nature and quantity of materials used, and results obtained. Oil string 299 jts. of 5-1/2" csg. set @ 9,470' with 125 sx. of 50-50 poz mix (6% gel) & sx. neat with 0.9 gals. of latex per sx. of neat cement. Coment allowed to set 36 hrs. testing. Initial shut in press. was 1,800 psig. and the final press. after 24 hrs. was 1 Calculated top of cement was approximately 7,681' from surface. Rng. 9,457' of 2-3/4 with pkr. set @ 9,430'.	before ,800 psig.
Oil string 299 jts. of 5-1/2" csg. set @ 9,470' with 125 sx. of 50-50 poz mix (6% gel) & sx. neat with 0.9 gals. of latex per sx. of neat cement. Coment allowed to set 36 hrs. testing. Initial shut in press. was 1,800 psig. and the final press. after 24 hrs. was 1 Calculated top of cement was approximately 7,681' from surface. Rng. 9,457' of 2-3/8 with pkr. set @ 9,430'.	before ,800 psig.
5-1/2         17# J-55 LT&C - National Seamless         0-1,472         1,4           5-1/2         15.5# J-55 -         " " 1,472-7,174         5,7           5-1/2         17# J-55 -         " " 7,174-9,080         1,9	otage Ft. 472 702 906 390
Witnessed by C. C. Joy Position Engineer Company David Fasker	n
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA	
	pletion Date
Tubing Diameter         Tubing Depth         Oil String Diameter         Oil String Depth	
Perforated Interval(s)	
Open Hole Interval Producing Formation(s)	و ،
Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER	
RESULTS OF WORKOVER	Gas Well Potential MCFPD
RESULTS OF WORKOVER       Test     Date of     Oil Production     GOR       Test     Date of     Oil Production     GOR	
RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl	
RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl       Before Workover     After     After     After     After	MCFPD
RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl         Before Workover       After       Image: Cubic feet/Bbl       Image: Cubic feet/Bbl       Image: Cubic feet/Bbl         After Workover       Image: Cubic feet/Bbl       Image: Cubic feet/Bbl       Image: Cubic feet/Bbl         OIL CONSERVATION COMMISSION       Image: Cubic feet/Bbl       Image: Cubic feet/Bbl         Approved by       Image: Cubic feet/Bbl       Image: Cubic feet/Bbl	MCFPD
RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl         Before       Workover       Image: Second Se	MCFPD