

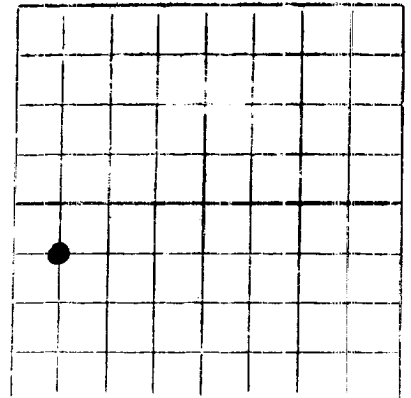
NEW MEXICO OIL CONSERVATION COMMISSION
DISTRICT OFFICE U. S. C. C.

Santa Fe, New Mexico

MAY 18 8 34 AM '64

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U. S. C. C.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

David Fasken

Bernice M. Green

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SW 1/4 of Sec. 30, T. 8-S, R. 38-E, NMPM.

Allison - Penn

Pool, Roosevelt

County

Well is 1980 feet from south line and 660 feet from west line

of Section 30. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 31, 1961. Drilling was Completed May 22, 1961

Name of Drilling Contractor Parker Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3981. The information given is to be kept confidential until June 1, 1961.

OIL SANDS OR ZONES

No. 1, from 9433 to 9455 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	420	Regular	0		Surface
8 5/8"	24# & 32#	New	4200	Howco	0		Intermediate
5 1/2"	15 1/2# & 17#	New	9470	Howco	4297	9451' to 9455'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	420	300	Pump & Plug	9.5#/gal.	
11	8 5/8	4200	1800	Pump & Plug	10.6#/gal.	
7 7/8	5 1/2	9470	225	Pump & Plug	9.8#/gal.	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Used 500 gallons of mud acid to clean perforations from 9451' to 9455'.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9,470 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 25, 1961
OIL WELL: The production during the first 24 hours was 309 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 45.5° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2,840'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4,095'		T. Granite		T. Dakota
T. Glorieta	5,515'		T. Wolfcamp	8,815'	T. Morrison
T. Drinkard			T. Bough "A"	9,363'	T. Penn
T. Tubbs	6,860'		T. Bough "B"	9,400'	
T. Abo	7,620'		T. Bough "C"	9,433'	
T. Penn					
T. Miss					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2315		Red Shale with numerous red shaly sandstone interbeds.	8815	9363		Fossiliferous limestones with numerous thin shale beds (top Wolfcamp 8815').
2315	2840		Anhydrite, salt & red beds (top Russler 2315').	9363	9400		White to tan fossiliferous limestone with occasional thin shale interbeds.
2840	2950		Sandstones & red shales (top Yates 2840').				Top Bough "A" 9363'
2950	4095		Red shales occasional sandstone & numerous anhydrite beds.				Top Bough "B" 9400'
4095	5515		Dolomite with numerous thin shale & anhydrite interbeds (top San Andres 4095').				Top Bough "C" 9433'
5515	5600		Sandstones, sandy shales (top Glorieta 5515').				
5600	6860		Dolomite with numerous thin shales & anhydrite interbeds.				
6860	6930		Sandstones & sandy shales (top Tubbs 6860').				
6930	7620		Dolomite with numerous thin shales & anhydrite interbeds.				
7620	3815		Green, red & gray shales with numerous thin limestone interbeds (top Abo 7,620')				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 13, 1964

Company or Operator David Fasken

Address 608 First National Bank Bldg., Midland, Texas

Name

Position or Title HENRY ENGINEERING, Agent