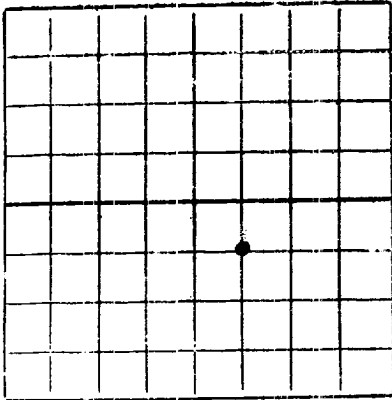


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

David Fasken

Bernice M. Green

(Company or Operator)

(Lease)

Well No. 2, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 30, T. -8-S, R. 30-E, NMPM.

Undesignated

Pool, Roosevelt County.

Well is 1,980 feet from South line and 1,980 feet from East line

of Section 30. If State Land the Oil and Gas Lease No. is Not State Land

Drilling Commenced May 25, 19 61 Drilling was Completed July 6, 19 61

Name of Drilling Contractor Parker Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3,978'
September 19, 19 61 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	40#	New	410	Halliburton	0	0	Surface casing
8 5/8"	24#	New	2,660	Regular	0	0	Intermediate casing
8 5/8"	32#	New	1,550	Regular	0	0	Intermediate casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	410	400	Pump & Plug	9.5#/gals.	
11"	8 5/8"	4,200	1,750	Pump & Plug	10.6#/gals.	
7 7/8"	-	-	-	-	9.8#/gals.	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The well was dry and was P & A.

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9,520' feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2,835'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	4,090'		T. Granite		T. Dakota
T. Glorieta	5,507'		T. Wolfcamp	8,807'	T. Morrison
T. Drinkard			T. Bough "A"	9,348'	T. Penn.
T. Tubbs	6,851'		T. Bough "C"	9,380'	
T. Abo	7,611'		T. Bough "D"	9,416'	
T. Penn.					
T. Miss.					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2313	2313	Red shale with numerous red shaly sandstones interbeds.	7611	8807	1196	Green, red and gray shales with numerous thin limestone interbeds (top Abo 7611').
2313	2835	522	Anhydrite, salt & red beds (top Russler 2313').	8807	9348	541	Fossiliferous limestone with numerous thin shale beds (top Wolfcamp 8807').
2835	2941	106	Sandstone & red shales (top Yates 2835').	9348	9520	172	White to tan fossiliferous limestone with occasional thin shale interbeds.
2941	4090	1149	Red shales occasional sandstone & numerous anhydrite beds.				Top Bough "A" 9348'
4090	5507	1417	Dolomite with numerous thin shale & anhydrite interbeds (top San Andres 4090').				Top Bough "B" 9380'
5507	5592	85	Sandstone sandy shales (top Glorieta 5507')				Top Bough "C" 9416'
5592	6851	1259	Dolomite with numerous thin shales & anhydrite interbeds.				

6851 6970 119 Sandstone & sandy shales (top Tubbs 6851')

6970 7611 641 Dolomite with numerous thin shales & anhydrite interbeds.

SPACE IS NEEDED

correct record of the well and all work done on it so far

September 19, 1961
 (Date)

Company or Operator David Fasken Address 608 First Natl. Bank Bldg., Midland, Texas

Name