

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1. TYPE OF WORK

☒ DRILL ☒ RE-ENTER☒ DEEPEN☐ PLUG BACK

## 2. TYPE OF WELL

☒ OIL  
WELL☐ GAS  
WELL☐ OTHER☒ SINGLE  
ZONE☐ MULTIPLE  
ZONE

## 3. NAME OF OPERATOR

BLISS PETROLEUM, INC.

## 4. ADDRESS OF OPERATOR

P.O. BOX 1817, HOBBS, NEW MEXICO 88240

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface

1980' FNL AND 1980' FEL OF SECTION 31

At proposed prod. zone

## 6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15 MILES EAST-SOUTHEAST OF MILNESAND, NEW MEXICO

## 7. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

## 8. NO. OF ACRES IN LEASE

160

9. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 10. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

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## 11. PROPOSED DEPTH

10,000'

## 12. ROTARY OR CABLE TOOLS

ROTARY

## 13. ELEVATIONS (Show whether DE, RT, GR, etc.)

3970.9' GR

## 14. APPROX. DATE WORK WILL START\*

UPON APPROVAL

## 15. PROPOSED CASING AND CEMENTING PROGRAM

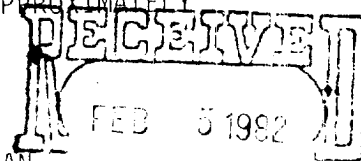
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	*13-3/8"	48#	401'	460 SACKS (CIRCULATED)
12-1/4"	*8-5/8"	24# & 32#	4210'	1810 SACKS (CIRCULATED)
7-7/8"	4-1/2"	11.6#	10,000'	500 SACKS

\* THIS CASING SET AND CEMENTED WHEN WELL ORIGINALLY DRILLED.

THIS WELL WAS ORIGINALLY DRILLED, AS DAVID FASKEN WELL NO.1 HUGHES LOPEZ FEDERAL,  
DURING AUGUST AND SEPTEMBER 1961 AND SUBSEQUENTLY PLUGGED AND ABANDONED.

IT IS THE INTENT THAT DILIGENT DRILLING OPERATIONS WILL BE IN PROGRESS ON  
FEBRUARY 28, 1982, THE LEASE EXPIRATION DATE. PLANS ARE TO DRILL OUT PLUGS AND  
CLEAN OUT TO ORIGINAL TOTAL DEPTH OF 9601 FEET AND DEEPEN TO APPROXIMATELY  
10,000 FEET TO TEST THE CANYON LIME OF THE PENNSYLVANIAN.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA  
BOP SKETCH  
SURFACE USE AND OPERATIONS PLAN



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

21

SIGNED

Arthur R. Brown

TITLE

Agent for  
BLISS PETROLEUM, INC.

DATE

FEBRUARY 3, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVED

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

FEB 23 1982

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

DATE

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

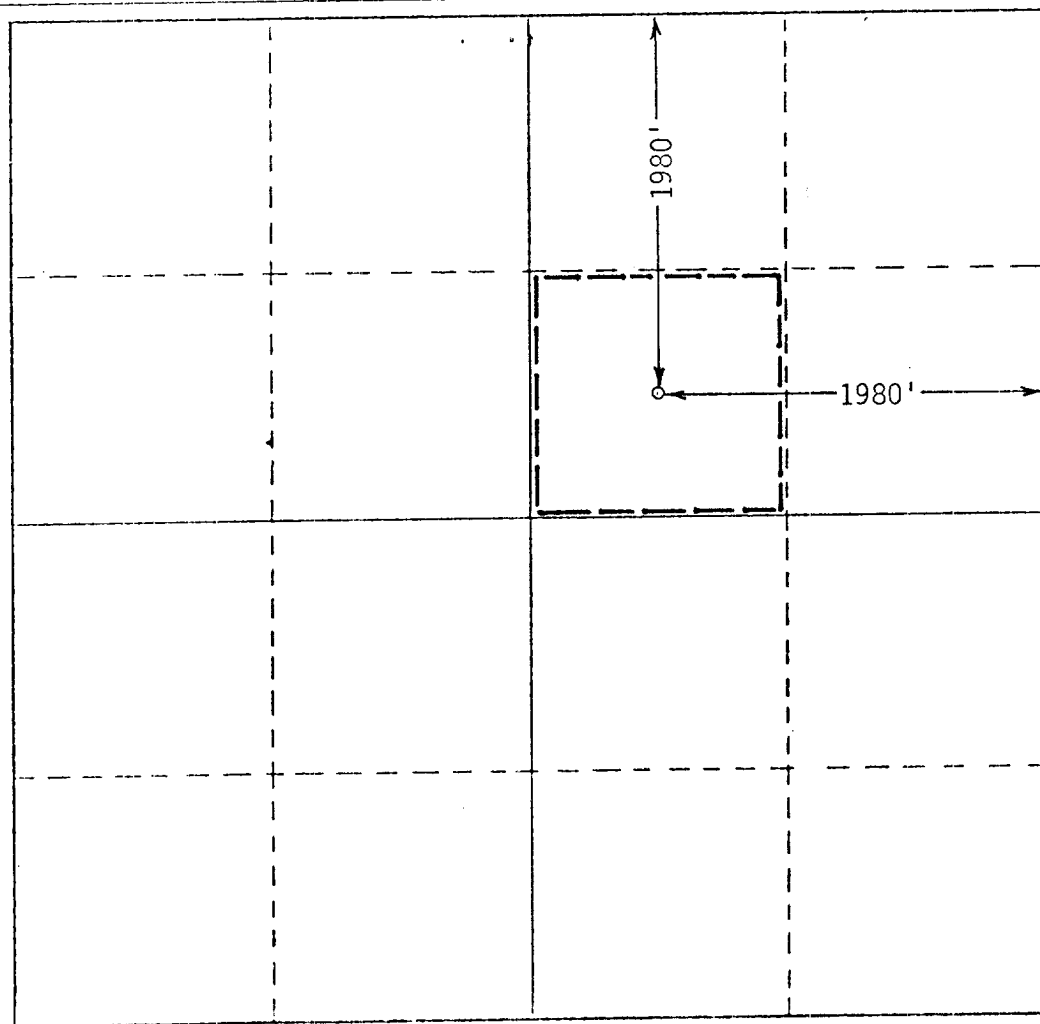
Operator <b>BLISS PETROLEUM, INC.</b>			Lease <b>HUGHES LOPEZ FEDERAL</b>		Well No. <b>1</b>
Unit Letter <b>G</b>	Section <b>31</b>	Township <b>8 SOUTH</b>	Range <b>38 EAST</b>	County <b>ROOSEVELT</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>1980 feet from the NORTH line and</span> <span>1980 feet from the EAST line</span> </div>					
Ground Level Elev. <b>3970.9</b>	Producing Formation <b>CANYON</b>	Pool <b>WILDCAT</b>		Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Arthur R. Brown*  
Arthur R. Brown

Position

Agent for

Company

BLISS PETROLEUM, INC

Date

FEBRUARY 1, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

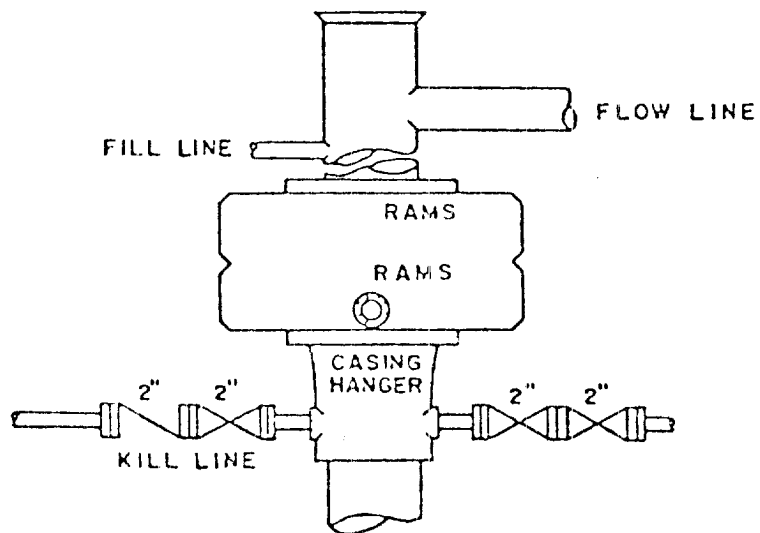
SEE ORIGINAL PLAT

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certification No.

360 180 0 180 360 540 720 900 1080 1260 1440 1620 1800 1980 2160 2340 2520 2700 2880 3060 3240 3420 3600



BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT