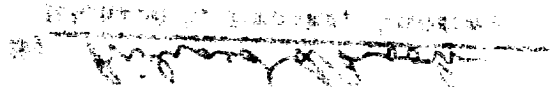
The expected mud program will entail use of plain water and native mud to 13-3/8 inch casing point at or about 400 feet, brine water from the surface string casing point at or about 400 feet to the intermediate string casing point at or about 4,250 feet, plain water and native mud from intermediate string casing point at or about 4,250 feet to approximately 8,500 feet and oil base mud with weights and viscosities as needed to maintain satisfactory hole condition from 8,500 feet to total depth.

Surface casing, 13-3/8 inch, will be circulated with cement back to the surface. Intermediate casing, 8 -5/8 inch, will be circulated with cement back to the surface string. Oil string casing, 5-1/2", will be cemented withapproximately 500 sacks.

It is contemplated that production string casing will be set through and perforated opposite the Bough "C" formation. Prior to running oil string casing it is contemplated that the pay will be drill stem tested and that electric logs will be run.

Signed for Identification

DAVID FASKEN

By Richard S. Brooks
Richard S. Brooks, Attorney