

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYNM OIL CONS.  
SUBMIT IN TRIPlicate  
(Other instructions on r.  
version)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-02218

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		FEB 8 10 11 AM '84	
2. NAME OF OPERATOR DAVID FASKEN		BUR. OF LAND MGMT ROSWELL DISTRICT	
3. ADDRESS OF OPERATOR 608 First National Bank Bldg., Midland, Texas 79701		7. UNIT AGREEMENT NAME KING-DAVIS FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FWL		8. FARM OR LEASE NAME KING-DAVIS FEDERAL	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4016' GR		10. FIELD AND POOL, OR WILDCAT ALLISON PENN	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27 T-8-S, R-37-E	
		12. COUNTY OR PARISH Roosevelt	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1-3-84: MI&RU DA&S well plugging unit & equipment & SDON.
- 1-4-84: RIH w/overshot, engaged 2-3/8" tbg @ 134', tbg stretch meas. indicates "free" between 8300-9500'. Ran thru tbg w/1 1/2" OD sinker bar on wireline--tools stopped @ 6240', ran thru tbg w/1" OD tool to 9551'. RU & pmpd 50 BW down tbg, csg-tbg annulus w/slight blow while pmpg, tbg & csg-tbg annulus on vacuum when pmp SD. RU Ry-Co, freepointed tbg w/1-7/16" OD tool, tbg "free" @ 6163', tbg "stuck" @ 6220'. SDON.
- 1-5-84: Mixed & pmpd 70 sx Class "C" cmt down 2-3/8" tbg, and flushed w/26 BW, w/20/40 sx cmt "in" weak blow on tbg-csg annulus, w/40-70 sx "in" tbg-csg annulus on weak vacuum increasing to strong vacuum @ end of pmpg, tbg on strong vacuum @ end of flush, SD 4 hrs, ran thru tbg w/1" tools to 9551', no cmt fill in bottom of hole. SDON.
- 1-6-84: RIW w/string shot @ 9545' to blow hole in slotted tbg sub, mixed & pmpd 50 sx Class "C" cmt w/1 1/2 sx cedar fiber & 1 1/2 sx Flocele, SD 4 hrs, tagged cmt @ 8851' for 700' of cmt plug on bottom, RU Ry-Co, cut 2-3/8" tbg @ 6144' w/1-13/16" OD jet cutter. SDON.
- 1-7-84: POW w/2-3/8" tbg, loaded hole w/9.5 ppg gelled brine, RIW w/2-3/8" tbg open ended to 6130', pmpd 30 sx Class "C" cmt, POW w/60 jts tbg. SDON.
- 1-8-84: SD for Sunday.
- 1-9-84: Tagged top of cmt @ 5837' for a cmt plug of 293' (6130' up to 5837'), POW w/tbg, removed tbg head, welded 5 1/2" lift nipple, removed 5 1/2" csg slips, stretch meas. indicate 5 1/2" csg "free" to 4508', cut 5 1/2" csg @ 4412' w/jet cutter, LD 10 jts 5 1/2" J-55 17#/ft LT&C csg. SDON.

Page 2 Attached

## 18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Agent DATE 1-19-84(This space for Federal or State official use)  
(Orig. Sgd.) PETER W. CHESTER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 7 1984

\*See Instructions on Reverse Side

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- 1-10-84: POH & LD total of 135 jts (4385.80') 5½" J-55 csg (44 jts 17#/ft LT&C & 91 jts 15.5#/ft ST&C), RIW w/2-3/8" tbg to 5490', loaded hole 9.5 ppg gelled brine, pmpd 25 sx Class "C" cmt, plug from 5490' up to 5285' inside 5½" csg, POW to 4485' or 63' inside 5½" csg stub w/2-3/8" tbg, pmpd 120 sx Class "C" cmt plug from 4485' up to 4046' or 134' up in 8-5/8" csg, POW w/68 jts 2-3/8" tbg & SDON.
- 1-11-84: Tagged top of cmt plug @ 4150' or 30' up in 8-5/8" csg, POW w/tbg to 2200', spotted 50 sx cmt, plug from 2200' up to 2000', POW w/2-3/8" tbg, removed BOP's, spool 6"-3000# X 10'-3000#, & cut off 13-3/8" bradenhead, SDON.
- 1-12-84: Welded lift nipple on 8-5/8" csg, took stretch meas.--500' + "free", cut 8-5/8" 24# ST&C csg @ 543' w/jet cutter, pulled & LD 17 jts & cut off (542.82'), RIW w/2-3/8" tbg to 592', pmpd 160 sx Class "C" cmt. POW w/tbg & SDON.
- 1-13-84: Tagged cmt plug @ 335' inside 13-3/8" surface csg, POW & LD 2-3/8" tbg, set 50' cmt surface plug, RD DA&S, welded 1/2" steel plate on 13-3/8" surface csg & installed wellsite marker. Well Plugged and Abandoned.

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