

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>David Fasken</b>		Address <b>608 First National Bank Bldg., Midland, Texas</b>				
Lease <b>King-Davis Federal</b>	Well No. <b>4</b>	Unit Letter <b>N</b>	Section <b>27</b>	Township <b>8-S</b>	Range <b>37-E</b>	
Date Work Performed <b>March 30, 1961</b>	Pool <b>Undesignated</b>			County <b>Roosevelt</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 9,655, used 10# mud in plugging operations; set 40 sx. cmt. plug @ 9,400' to 9,500' (top of Penn), set 40 sx. cmt. plug @ 4,300' to 4,400', set 15 sx. cmt. plug in top section of hole. Left 407' of 13-3/8" surface csg. and 4,450' of 8-5/8" intermediate csg. in the hole.

Pits filled, location cleared of junk and levelled off, and location properly marked.

Witnessed by <b>C. C. Joy</b>	Position <b>Engineer</b>	Company <b>David Fasken</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

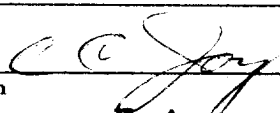
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name  (C. C. Joy)
Title	Position <b>Engineer</b>
Date	Company <b>David Fasken</b>