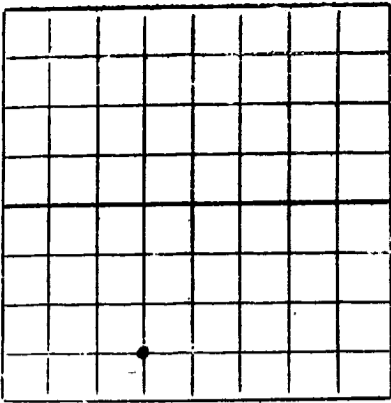


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

David Fasken

(Company or Operator)

King-Davis Federal

(Lease)

Well No. 44, in SE 1/4 of SW 1/4, of Sec. 27, T. 8-S, R. 37-E, NMPM.

Pool, County.

Well is 660 feet from South line and 1,980 feet from West line

of Section 27. If State Land the Oil and Gas Lease No. is

Drilling Commenced 2-7, 1961. Drilling was Completed 3-24, 1961

Name of Drilling Contractor Parker Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4,008. The information given is to be kept confidential until

April 1, 1961

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	407'	Guide	0		
8-5/8"	24#	New	4,450'	Guide	0		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	15-1/8"	407'	400	Pump	1.20	
11"	8-5/8"	4,450'	1,650	Pump	1.20	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRY

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9,655 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

P&A
Put to Producing March 24, 19 61

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 2,280	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates..... 2,947	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen..... 3,543	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres..... 4,063	T. Granite.....	T. Dakota.....	
T. Glorieta..... 5,486	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs..... 6,871	T.	T.	
T. Abo..... 7,652	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	376	376	Surface, sands, gravel & clay .	7,016	7,671	655	Dolomite numerous sands interbeds, occasional anhydrite stringers.
376	2,289	1,913	Red shale & sandy shales .				
2,289	2,827	538	Anhydrite with salt stringers & red shale stringers. (top of Russler) .	7,671	8,876	1,205	Variegated shale with numerous salt stringers (Abo).
2,827	2,955	128	Sandstones with shale stringers (Yates) .	8,876	9,462	586	Shaly siliceous limestone (Wolfcamp)
2,955	3,552	597	Red shales with anhydrite & salt stringers .				
3,552	3,650	98	Sand stones interbedded with red shales (Queen) .	9,462	9,655	193	gray slightly sandy very limey shale, red argillaceous slightly calcareous shale, fine crystalline dense fossiliferous limestone with original truggy porosity - completely filled with secondary deposition of red argillaceous shale.
3,650	4,075	425	Red shales, shaly sands & anhydrite stringers .				
4,075	5,501	1,426	Dolomite & anhydritic dolomite (San Andres) . -				
5,501	5,599	98	Unconsolidated sands (Glorieta) .				
5,599	6,891	1,292	Dolomite with anhydrite stringers .				
6,891	7,016	125	Unconsolidated sands (Tubbs) .				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....David Fashen..... Address.....608 First National Bank Bldg., Midland,
Name.....Texas.....

March 24, 1961
(Date)