

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR ~~OIL~~ - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas January 13, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**H. L. Brown, Jr. & Clem E. George**, Well No. #5, in NW 1/4, SW 1/4,  
(Company or Operator) (Lease)

"L", Sec. 27, T. 7S, R. 37E, NMPM., Wildcat Pool  
(Unit Letter)

**Roosevelt**

County. Date Spudded 12/11/59 Date Drilling Completed 12/20/59  
Elevation 4066 Total Depth 9200 PBTD 9179.54

Please indicate location:

Top Oil/Gas Pay 8015 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 8015-30; 8036-46; 8050-54

Open Hole ----- Depth ----- Casing Shoe 9179.54 Depth 8025  
Tubing

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls. water in ----- hrs, ----- min. Size -----  
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): ----- bbls. oil, ----- bbls. water in ----- hrs, ----- min. Size -----

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 470 MCF/Day; Hours flowed 24

Choke Size 24/64" Method of Testing: 4-point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gal. mud acid & 5000 gal. reg. acid.

Casing 800 Tubing 1515 Date first new oil run to tanks March 7, 1959  
Press. 800 Press. 1515

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: Gas liquid hydrocarbon ratio 16 MCF/bbl; Gravity of liquids = 430;

This well is shut in as there is no immediate market for gas.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: -----, 19-----

OIL CONSERVATION COMMISSION

**H. L. Brown, Jr. and Clem E. George**  
(Company or Operator)

By: H. L. Brown, Jr. (Signature) **Partner**

Title **Partner**  
Send Communications regarding well to:

Name **H. L. Brown, Jr. & Clem E. George**

Address **507 Midland Savings & Loan Bldg.  
Midland, Texas**

FOR RECORD