

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Midland, Texas.

Location 1980 ft. ^{N.}_{S.} of S Line and 660 ft. ^{EX}_W of W Line of Section 27, Elevation 4066

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date October 26, 1960 Title Partner

The summary on this page is for the condition of the well at above date

Commenced drilling December 11, 1960 Finished drilling March 22, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8010 to 8110 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~No. Water Tests~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
51/2	9180	250 sacks	Pump & plug	9.7	Unknown

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Baker Float	Depth set	9180
Adapters—Material	Size			

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE		NONE		

TOOLS USED

Rotary tools were used from Surface feet to 9100 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing March 7, 1960

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 600,000 cf Gallons gasoline per 1,000 cu. ft. of gas 4.37 & 32.2
 Rock pressure, lbs. per sq. in. 0 ~~distillate~~ barrels H₂O.

EMPLOYEES	(Fluids recovered in 16 hr. period)
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
9	9
10	10
11	11
12	12
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92	92
93	93
94	94
95	95
96	96
97	97
98	98
99	99
100	100

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<p>This was a re-entry - Felmont Oil Corporation filed this information with original work.</p>

FORMATION RECORD—Continued

[illegible]

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Felmont Oil Corporation originally drilled this well to 9265' and Plugged and Abandoned it on November 27, 1957. On December 9, 1959, we filed form 9-331A to re-enter and test. On December 11, 1959, the rig was moved and operations were commenced. On December 20, 1959, the hole had been cleaned out to 9200', ran 9179.54' of 5 1/2" casing. Set csg. to 9180; ran temperature survey and cement came to 7390'. Cleaned csg. to 9085. Perforated 8946-70, 250 gallons mud acid and 500 gal. regular acid. Swabbed 180 barrels salt water above load. Squeezed with 100 sacks. Maximum pressure 5000#. Perforated 8850-96. Used 500 gal. mud acid, 5000gal. regular; 15,000 gal. regular.

Swabbed 3.7 bbls oil and trace of water. Set Model "D" Baker Packer with expandable plug. Dropped 5 sacks sand on plug. Perforated 8062-66; 8074-92; 500 gal. mud acid, 5000 gal regular acid; flowed last 24 hours on 16/64" choke. 7.80 bbls oil and 29.75 bbls. of H₂O; TP 325 psi + approx. 200,000 cu. ft. gas.

2/29/60 - Squeezed 200 sacks, perforated 8015-30; 8036-46; 8050-54, 500 gal. mud acid, 5000 gal. regular acid. Completed well on 3/7/60. Flowed 16 hours at rate of 600,000 cu. ft./day and produced 94.6 bbls of fluid of which 62.4 bbls distillate and 32.2 bbls. *H₂O*. TP 200#. Well is presently shut in. No gas connection. Potential Test will be run prior to connecting when market is found.