

LOG OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sideacked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

Belmont Oil Corporation originally drilled this well to 9265' and plugged and abandoned it on November 27, 1957. On December 9, 1959, we filed form 9-3334 to re-enter and test. On December 11, 1959, the rig was moved and operations were commenced. On December 20, 1959, the hole had been cleaned out to 9200', ran 9179.54' of 5 1/2" casing. Set csg. to 9180'; ran temperature survey and cement came to 7390'. Cleaned csg. to 7390'. Swabbed 180 barrels salt water above load. Squeezed and bled gal. regular acid. Swabbed 100 sacks. Maximum pressure 5000#. Perforated 8850-96. Used 500 gal. mud acid, 5000gal. regular; 15,000 gal. regular.

Swabbed 3.7 bbls oil and trace of water. Set Model D Baker Packet with expandable plug. Dropped 91 sacks sand on plug. Perforated 8062-66; 8074-92; 500 gal. mud acid, 5000 gal. regular acid; flowed last 24 hours on 16/4 choke. 7.80 bbls oil and 29.75 bbls. of H₂O. IP 325 psi + approx. 200,000 cu. ft. gas.

2/29/60 - squeezed 200 sacks-perforated 8015-30; 8036-40; 8050-54, 500 gal. mud acid, 5000 gal. regular acid. Completed well on 3/7/60. Flowed 16 hours at rate of 600,000 cu. ft./day and produced 94.6 bbls of fluid of which 62.4 bbls distillate and 32.2 bbls. H₂O. IP 200#. Well is presently shut in. No gas connection. Potential test will be run prior to connecting when market is found.

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