

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas

February 15, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**L.R. French, Jr. & Trebol Oil Co.** Federal Morden Well No. 1, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H, Sec. 24, T. 8-S, R. 36E, NMPM, **Bluitt (Pennsylvanian)** Pool

**Roosevelt**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. 12-31-59 Date Drilling Completed 2-11-60

Elevation 4078 DF Total Depth 9700 PBTD 9678

Top Oil/Gas Pay 9628 Name of Prod. Form. Bough "C"

PRODUCING INTERVAL -

Perforations 9628-9648

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 9700 Depth \_\_\_\_\_ Tubing 9650

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 209 bbls. oil, \_\_\_\_\_ bbls. water in 24 hrs, 0 min. Choke Size 14/64

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (plot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gallons 15% Mud Acid (Howco)

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. Packer Press. 830 oil run to tanks February 13, 1960

Oil Transporter Mac Wood Corp.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>433</u>	<u>500</u>
<u>8-5/8</u>	<u>4145</u>	<u>500</u>
<u>5-1/2</u>	<u>9700</u>	<u>300</u>

Remarks: Perforated with 80 holes from 9628-9648. Acidized perforations with 500 gallons mud acid. Swabbed well to natural flow.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved February 15, \_\_\_\_\_, 19. 60

**L. R. French, Jr. & Trebol Oil Co.**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: L.R. French, Jr.  
(Signature)

By: \_\_\_\_\_

Title Operator

Send Communications regarding well to:

Title \_\_\_\_\_

Name L. R. French, Jr.

Address Box 591, Odessa, Texas