

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. DIC CONS. COMMISSION

P. O. BOX 1980
HOBBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Dwight A. Titpon

3. ADDRESS OF OPERATOR

P. O. Box 755, Hobbs, NM 88241

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 554' FSL & 554' FEL of Sec. 13

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

(other)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shearn Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Allison Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13 T8S R36E

12. COUNTY OR PARISH 13. STATE

Roosevelt NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work began 5/10/85. Ran Tubing open ended to 7021, pump 200 sacks class "H" cement 2% calcuim chlõride, flush with 10 bbls fresh water. Pull tubing. WOC 24 hours. Load casing with 300 bbls water, would not hold. Ran tubing open ended to 7021, pump 200 sacks class "H" cement 2% calcium chloride, flush with 3 bbls fresh water. Pull tubing. WOC 6 hours. Load casing with 210 bbls fresh water, hole held full. Perf 5 1/2" casing with 2 holes at 5510. Pressure up on casing with 1000#. Set Baker "R" packer at 5511, spot 500 gallons 15% acid across perfs. Reset packer at 5201 & put acid away at 1.25 bbls per minute at 1500#. Flush with 20 bbls fresh water. Pull tubing & packer. Set cement retainer at 5467 & squeeze perfs at 5510 with 100 sacks neat

- See Reverse -

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight A. Titpon TITLE Agent DATE 6/28/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
PETER W. CHESTER

JUL 5 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cement, maximum pressure 1500#. Pull tubing. Ran cement bond log tag PBSD at 5425, log back to 4425, good cement to 5266. Perf 4790 with 2 shots. Ran packer & set at 4527. Pressure upon tubing, break circulation out at 8 5/8" casing. Pump 150 sacks class "C" Cement, 3 barrels per minute at 600#. Flush with 25 bbls water. Ran 4 3/4" bit & tag top of cement at 4778, drill cement to 4790, clean out to 5420. Pull tubing & bit. Perf 5 1/2" casing 4981 to 4985 with 8 shots. Set packer at 4931, treat with 2000 gallons 15% acid, overflush with 5 bbls fresh water. Swab load with show of gas. Pull tubing & packer, ran tubing, rods & pump. 6/25/85 pump 92 bbls water, 2 MCF gas, no show of oil. Prepare to P & A.