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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (ALLOWABLE)

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-301 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

June 13, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Great Western Drilling Company, Terrill, Well No. 1, in SE 1/4 NW 1/4, (Company or Operator) (Lease)  
F, Sec. 25, T. 8-S, R. 36-E, NMPM, Undesignated Pool

Roosevelt

County. Date Spudded April 27, 1962 Date Drilling Completed June 7, 1962

Please indicate location:

Elevation 4057 Total Depth 9716 PBD 9690

Top Oil/Gas Pay 9659 Name of Prod. Form. Bough C

### PRODUCING INTERVAL -

Perforations 9659 - 65 (Rotary T)

Open Hole Depth 9716 Casing Shoe 9665 Tubing 9665

### OIL WELL TEST -

Natural Prod. Test: 254 bbls. oil, 10 bbls water in 24 hrs, 0 min. Choke Size 22/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Packer Press. 210 oil run to tanks June 12, 1962

Oil Transporter Magnolia Pipe Line Company

Gas Transporter

Remarks: Well was washed with 500 gal. of mud acid - packer is set at 9605'. Natural flow. (Logs will be sent as soon as prints are made).

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19, Great Western Drilling Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: O.H. Crews (Signature)

By: Administrative Coordinator

Title: Send Communications regarding well to: Great Western Drilling Company

Box 1659, Midland, Texas