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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-104)  
Revised 7/1/57

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      January 10, 1962  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation      Federal Goods (NCT-B)      Well No. 1      in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
L      Sec. 33      T. 8-S      R. 37-E      NMPM., Allison Penn      Pool  
Unit Letter

Roosevelt

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. McMullen Date Spudded November 24, 61 Date Drilling Completed December 29, 61  
Elevation 1023 Total Depth 9684 PBD 9648

Top Oil/Gas Pay 9585' Name of Prod. Form. Penn.

PRODUCING INTERVAL -

Perforations 9585 - 9593'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing 9599'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 269 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 15/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 250 gals HCl Acid

Casing 0 Pkr Tubing 700# Date first new oil run to tanks January 3, 1962  
Press. \_\_\_\_\_

Oil Transporter The McWood Corporation

Gas Transporter None - Producing into test tank

Remarks: Allison Penn. 61

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

By: \_\_\_\_\_

Title Area Production Manager  
Send Communications regarding well to:

Title \_\_\_\_\_

Name Gulf Oil Corporation  
Address Box 2167, Hobbs, New Mexico