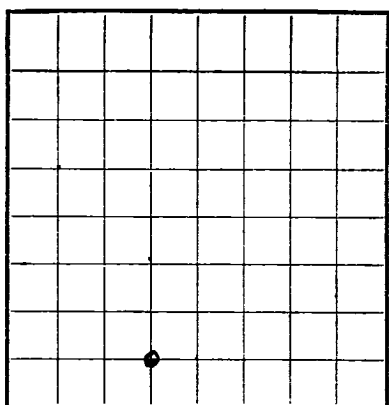


U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT
NM-04035UNITED STATES AM 10:47
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Lessor or Tract Federal Coode Field Undesignated (Allison Penn Ext.)
Well No. 1 Sec. 35 T. 8-S R. 36-E Meridian NMPM County Booneville
Location 660 ft. N of S. Line and 1980 ft. E of W. Line of Sec. 35-8-36 Elevation 4074'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed J. M. RussellDate February 11, 1960Title Area Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 30, 1959 Finished drilling December 17, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9731 to 9730' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	394	4	5-1/2"	17	15.5"	9793	9731	9730	Prod. String
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	394'	450	Pump & Plug		
8-5/8"	4249'	2400	" " "		
5-1/2"	9810'	425	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 9810 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing February 1, 1960

The production for the first 24 hours was 420 barrels of fluid of which 21.9% was oil; _____%
emulsion; 38.1% water; and _____% sediment. Gravity, °Bé. 48.2 (API)

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	19.10'		Distance from top Kelly Bushing to
	398'		Ground
	965		Surface Sand & Caliche
	1270		Shale
	3250		Shale & Red Bed
	3503		Shale
	3812		Shale & Red Bed
	4081		Shale
	4432		Shale & Lime
	4617		Lime, Anhy & Gyp
	4836		Lime
	4972		Lime & Anhy
	5001		Lime
	5500		Lime & Shale
	5790		Lime
	6007		Lime, Dolo & Sand
	6266		Lime & Shale
	7000		Lime & Bed
	7000		Lime
	7000		Shale
	7000		Shale

