

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon - 102 Western Bldg. Midland, Texas
(Address)

LEASE Davis & Beebe WELL NO. 1 UNIT 0 S 9 T 8-S R 34-E

DATE WORK PERFORMED 4-2-58 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 13 jts. 13-3/8" 48#, H-40, R2 New STC Casing
L.B. To top collar
Set @

400.55'
13.45'
414.00' KB

Cemented w/350 sks cement. Plug down @ 8:45 AM 4-2-58. Circulated Cement.
Waited 24 hours & tested casing w/1000# clear water pressure; after 1 hour
no pressure loss.

This was done by April 3, 1958

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by R.L. Robingen

B.L. McFarland Drilling Co.
(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

Chief Clerk

Jake L. Hamon

12. $\lim_{x \rightarrow 0} \frac{1}{x} = \infty$ and $\lim_{x \rightarrow 0} \frac{1}{x} = -\infty$ are not true.

and β

.....

10-1-6