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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator BTA Oil Producers Address 104 So. Pecos. Midland, Texas
Reason(s) for filing (Check proper box) 79701 Other (Please explain) Change in Transporter of: New Well Dry Gas Re-entry Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ R-3899 Vada II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Le Well No. Pool Name, Including Formation State, Federal or Fee Federal NM-4039 Undesignated-Penn Option 694 Ltd. Location Feet From The East 660 Feet From The North Line and 660 Unit Letter Range 35-E Roosevelt County , NMPM, 35 Township 8-S Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🔀 Box 3119, Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent) (trucks) The Permian Corp. Name of Authorized Transporter of Casinghead Gas X Box 1589, Tule is gas actually connected? Tulsa, Oklahoma 74100 Warren Petroleum Corp. Sec. P.ge. If well produces oil or liquids, Approx. 45 days 35 8 No If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. IV. COMPLETION DATA Plug Back New Well Gas Well Oll Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded-Re-entered 9812**'** <u> 30-69</u> 9820 8-16-69 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 9715' Bough "C" <u>9772'</u> 4154' G.L. Depth Casing Shoe Perforations <u>98</u>20' 9774-90' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 325 sx (Circ.) 3991 13-3/8" 400 SX 4159' 8-5/8" <u>11"</u> 300 SX 9820' 5-1/2" 7-7/8" TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Pump 10-5-69 9-30-69 Choke Size Casing Pressu Cubing Pressure Length of Test Gas - MCF 24 hrs Oil-Bhis. Actual Prod. During 129 1285 190 1475 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Con AD am	<u> </u>
(Signature)	
Production Supt.	
(Title)	
October 8, 1969	<del></del>
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TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Senerate Forms C-104 must be filed for each pool in multiply