

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Lario Oil & Gas Company

3. ADDRESS OF OPERATOR

5013 Andrews Highway, Odessa, Texas 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE **1980 feet from South and East Lines**
AT TOP PROD. INTERVAL **Sec. 14**
AT TOTAL DEPTH: **same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES: ☐

ABANDON* ☒

(other) ☐

5. LEASE

L.C. 062178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal A

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Milnesand Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T-8-S, 34-E, J.

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4287 ground level

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 1, 1985 - Ran stinger & 198 jts. of 2-3/8" tbg. Stung in Retainer at 6117. Pump 40 bbls. fresh water through tool. Loaded back side w/gelled brine & pressured to 500#. Established injection rate 2.5 bbls - 1500#. Pump 267 sacks cement in casing, 10 sacks in formation. Reversed out 37 sacks w/gelled brine, left 10 feet cement top of Retainer. Pull out of hole May 2, 1985 - Ran 5 1/2" csg. spear and 10 ft. sub. Ran Dia-Log Jar shot and jarred free. Ran Dia-Log Free Point Indicator in csg. to 6004'. Csg. free to 5573, partially stuck to 5899, stuck at 6004'. Ran Dia-Log cutter and severed 5 1/2" csg. at 5838'. Laid down 10 jts. csg. May 3, 1985 - Pulled 155 jts. of 5 1/2" csg. & 11.80' cut off - 5838 feet. Ran tbg. in hole & set 30 sack - 100 feet plug at 5820. Tag plug on May 4, 1985, found top of plug at 5800 ft, called B.L.M. and they requested another 20 sack cement on top of plug, then pulled up, set next plug at 4750. Laid down one jt. of tbg. Pump 5 bbls fresh water, tbg. pressured to 2800#, tbg. plugged. Pulled out of hole and found 9 jts plugged. Ran tbg. back in hole to 5790 put 20 sacks on top of plug. Laid down 34 jts. and set 45 sack cement plug - 100 ft at 4750. Tag plug. Measured top of plug at 4595 ft. May 5, 1985. Ran tbg. in tagged at 4595. Called B.L.M. Subsurface Safety Valve: Manu. and Type **Set @** Ft.

Continued on back

18. I hereby certify that the foregoing is true and correct

SIGNED

A. L. Jones

TITLE

Area Prod. Supt.

DATE

May 17, 1985

APPROVED

(This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 13 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of paring of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

They approved. Set plug No. 4- 25 sacks - 100 ft - 2250-2150. Lost down 56 jts. Set plug No. 5- 25 sacks - 100 ft - 500 to 400 ft. Set 15 sack cement plug surface.
 Plug No. 1- 314 sacks - 267 sacks in csg, 10 sacks in formation (locked up) Circulated out 37 sacks cement, left 10 ft.
 Plug No. 2- 30 sacks - 100 ft cement - 5820-5720
 Plug No. 3- 20 sacks - 100 ft. cement - 5790-5720
 Plug No. 4- 45 sacks - 100 ft. cement - 4750-4595
 Plug No. 5- 25 sacks - 100 ft. cement - 2250-2140.5
 Plug No. 6- 25 sacks - 100 ft. cement - 500- 390.5
 Plug No. 7- 15 sacks - Surface

Cleaned location as per Mr. Preuit request, picked up caliche, ripped pad and location and planted with Buffalo Grass seed (see attached signed approval). Installed a steel pipe, 4 inches diameter, 4 feet above ground w/well location and all pertinent data on steel plate.

Data shown below per request by United States Department of the Interior, Bureau of Land Management for Records

May 2, 1985 - Ran Dia-Log Free point indicator in 5 1/2" casing to 6004, determined casing to be free to 5573, partially stuck to 5899 and completely stuck at 6004. Cut casing off at 5838 and recovered 5838' of casing, casing did not show any corrosion, very good casing, stencil on casing legible, casing was run April, 1958.

June, 1980- Tubing job. Casing out of slips. Went in hole w/jars & tools, tallied and set down at 6236' jarred and worked and got to 6298', worked thru 30' of tight places, went to 8141. Pulled 4-3/4" swage, very little wear. Went back in w/tools, went thru tight spot at 6236, stop at 6298, work thru 30' of tight spots, stop at 7076, work thru 3 tight spots 6236, 6298, 7076 and gree at 8141. The largest swedge that went thru all 3 tight spots was 4-9-16 (4.5625).