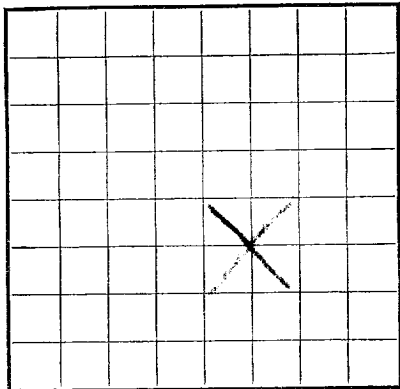


Form 9-330



LOCATE WELL CORRECTLY

Company Lario O. & Gas Company Address Box 1209, Odessa, Tex.

Lessor or Tract Section 14 Field unesignated State New Mexico

Well No. 1 Sec. 14 T. 2 S R. 34 E Meridian _____ County Roosevelt

Location 1980 ft. [N.] of _____ Line and 1980 ft. [E.] of _____ Line of SE/4-14 Elevation 4286
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. E. Frankham

Date May 2, 1958 Title District Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 27, 1958 Finished drilling April 22, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Fenn. 3590' to 9314 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	43.2#		J-55	130'	Larkin	none			Surface
10-3/4"	32-1/4#		H-40	311'	"	"			"
7-5/8"	26.4#		J-55	1082.22'	"	"			Intermediate
7-5/8"	24#		H-40	3046.31'	"	"	None	None	Intermediate
5-1/2"	20#		H-40	8870.58'	"	"	9270	9282	Oil string
5-1/2"	17#		J-55	9314.74'	"	"			"

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	451'	275 sacks	100 net Halliburton		Cement circulated
7-5/8"	4700.71'	1000 65 gel	100 net Halliburton		Cement 135' from surface
5-1/2"	9314'	200 sacks	Halliburton		Top of Cement at 7780'

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 9314 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

12:noon 4-30-58 to 12:noon 5-1-58 Put to producing 12:noon 4-30-58 to 12: 5-1-58

The production for the first 24 hours was 369 barrels of fluid of which 100 % was oil; _____ % emulsion; no % water; and no % sediment. Gravity, °Bé. 44.6

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

Lowe Drilling Company, Driller _____, Driller

Box 832, Highland, Texas, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	450	450	Sand, lime & shells
450	2160	1710	Red beds
2160	2612	452	Anhydrite
2612	2832	220	Anhydrite & salt
2832	3345	513	Salt
3345	3833	488	Anhydrite
3833	4120	287	Anhydrite & lime
4120	5232	1112	Lime
5232	5675	443	Lime & sand
5675	7483	1808	Lime
7483	7592	109	Lime & sand
7592	8043	451	Shale
8043	8203	160	Lime & shale
8203	9314	1111	Lime
Geologic Tops - Electric Log.			
ZONE	TOP		
Rusiler	2193		
Yates	2613		
Queen	3303		
San Andres	3794		
Glorieta	5220		
Tubbs	6673		
Abo	7528		
Fenn	8590		

[OVER]

