

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas June 27, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lario Oil & Gas Company Heilman, Well No. 1, in 1/4 1/4,  
(Company or Operator) (Lease)

M, Sec. 14, T. 8-S, R. 34-E, NMPM, Undesignated Pool  
Unit Letter

Roosevelt County. Date Spudded 4-26-58 Date Drilling Completed 6-16-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4275' K.B. Total Depth 9286 PBTD 9282

Top Oil/Gas Pay 91501 Name of Prod. Form. Penn

PRODUCING INTERVAL -

Perforations 9250-9253 & 9269-9283

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 9286' Depth \_\_\_\_\_ Tubing 9271

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 291 bbls. oil, none bbls water in 24 hrs, no min. Size 1 1/2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,500 gals acid and 32 nylon covered balls

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. Pkr Press. 500# oil run to tanks 6:00 PM 6-25-58, to 6PM 6-26-58

Oil Transporter McWood Corporation, Room 364 Pst. Bldg, Abilene Texas

Gas Transporter \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>10-3/4"</u>	<u>439</u>	<u>275</u>
<u>7-5/8"</u>	<u>4638</u>	<u>2400</u>
<u>5-1/2</u>	<u>9274</u>	<u>200</u>
<u>2-3/8"</u>	<u>9262</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Lario Oil & Gas Company  
(Company or Operator)

By: [Signature]  
(Signature)

**OIL CONSERVATION COMMISSION**

By: [Signature]

Title District Production Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name Lario Oil & Gas Company

Address Box 1209, P.O. Emerson 6-3361, Odessa, Tex