## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS: OCC

(Submit to appropriate District Office as per Commission Rule 1106)

	1209 Odessa,	71 2 † 47 Texas	
DDA)	ress)		
LEASE Heilman WELL NO.	1 UNIT H	S 14 T	8-s R 34-E
DATE WORK PERFORMED April 26.	1958 POOL U	ndesignated	
This is a Report of: (Check appropriate b	olock) R	esults of Test	of Casing Shut-off
Beginning Drilling Operations	R	emedial Work	
Plussia		ther	
Plugging		· · · · · · · · · · · · · · · · · · ·	
Detailed account of work done, nature and	l quantity of ma	terials used ar	nd results obtained.
Spudded 15" hole on April 26, 1958			
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LΥ	· · · · · · · · · · · · · · · · · · ·
Original Well Data:			1 Data
DF Elev. TD PBD	Prod. Int.	Compl Date	
Tbng. DiaO			
	il String Dia	Oil Stri	ng Depth
Perf Interval (s)	il String Dia	Oil Stri	
	il String Dia		
Open Hole Interval Produc		(s)	ng Depth
Open Hole Interval Produc		(s)	ng Depth
Open Hole Interval Produc  RESULTS OF WORKOVER:		(s)	ng Depth
Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test		(s)	ng Depth
Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day		(s)	ng Depth
Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day		(s)	ng Depth
Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day		(s)	ng Depth
Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.		BEFORE	AFTER
Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	ing Formation	BEFORE  (Com	AFTER  pany)
Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	ing Formation	BEFORE  (Comparing that the info	AFTER  pany)  prmation given
Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	I hereby cert	BEFORE  (Complete and complete	AFTER  pany)  prmation given
Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION	I hereby cert above is true my knowledge	BEFORE  (Complete and complete	AFTER  pany)  prmation given
Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	I hereby cert above is true my knowledge.	(Complete see.	AFTER  AFTER  pany)  primation given to the best of
Open Hole Interval Produc  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION	I hereby cert above is true my knowledge.	(Complete see.	AFTER  pany)  prmation given