	NO. OF COPILS RECTIVED			
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSI	Form C-104 Supersedes Old C-104 and C-114
	J.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL C	Effective 1-1-65
	LAND OFFICE TRANSPORTER		<i>⊷υυς γαι ται τα</i> - 2 <b>3</b>	A '89
	OPERATOR		•	
1.	PROBATION OFFICE			······································
	UNION_TENAS_PETR(	DLEUM <u>2</u>	9	
	1300 Wilco Build Reason(s) for filing (Chack proper be	ing - Midland, Texas 797	01 Other (Please explain)	
	New Well Recompletion Change in Ownersbip V	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Change well name from: Heilman N Effective: 8-1-	o. 2
	If change of ownership give name and address of previous owner	Lario Oil and Gas Compa	ny - Box 1209 - Odessa,	Texas 79760
11.	DESCRIPTION OF WELL AND			
	Lesse Name Milnesand Unit	Well No. Pool Name, Including 1 172 Milnesand -		Lease No.
	Location Unit Letter G 19	980 Feet From The North Li	ne and 1980 Feet Stor 7	
			<b></b>	
सम	·			Velt County
111.	Name of Authorized Transporter of O.		Address (Give address to which approv	
	Mobil Pipeline Compar Name of Authorized Transporter of O		Box 900 - Dallas, Texa Address (Give address to which approv	as 75221 ed copy of this form is to be sent)
	Warren Petroleum Corr	Oration Unit Sec. Twp. Rge.	Box 1589 - Tulsa, Okla Is gas actually connected?	
	If well produces oil or liquids, give location of tanks.	A 14 8-S 34-		March 10, 1959
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		
44.	Designate Type of Completi	$\operatorname{Cil Well}$ Gas Well $\operatorname{Gas Well}$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spraded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKS, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	i Test data a.:d neguest f	NOU AULOVARUE (Tess must be a	fier recovery of total volume of load oil a	nd must be equal to or exceed top allow-
	OIL VELA Date First New Oil Hun To Tanks	able for this d. Date of Test	epth or be for jull 24 hours) Producing Method (Flow, pump, gas lift	
	Longin of Tost	Tubing Prousure	Caping Pressure	Choke Size
	-		- -	
	Actual Fred, Dering Test	Ori-Bbit.	Wator-Bbls.	Gas - MCF
	CAS MONIL			
	Aetual Prod. Tout-MOF/D	Lengto el Tuer .	Bbis. Condensate/MMCF	Gravity of Condensate
	Teoning molited (plass, back pr.)	Publing Processio ( <u>Binth-En )</u>	Casing Pressure (Shut-in)	Choke Size
' <b>.</b> .	CENTIFLOATE SF OCHFERINGER			1969, 19
	Commission neve esse co. wille	with and that the information given a best of my knowledge and bolief.	TITLZ SUPERVISOR	DISTRICT 1
	<u>A Bal Deza</u>	and the second s	This form is to be filed in each of this is a request for allower well, this form must be accompantions taken on the well in accord	ble for a newly drilled or deepened ied by a tabulation of the deviation
	<u>Administrative</u>	Únit Coordínator		t be filled out completely for allow-
	August 1	5, 1969		III, and VI for changes of owner,

gust	15,	1969
	(2002)	

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All sections of this form must be filled out completely for allow- able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.