

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas March 30, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lario Oil & Gas Company, Well No. 2, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 14, T. 8-S, R. 34-E, NMPM, Milnesand San Andres Pool  
Unit Letter

Roosevelt

County San Andres Date Spudded 12-19-58 Date Drilling Completed 2-11-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4284 K.B. Total Depth 9293 PBD 4610

Top Oil/Gas Pay 3800 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4548-72; 4576-80; 4584-88 and 4590-4600

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4691 Depth \_\_\_\_\_ Tubing 4577

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 5.58 bbls. oil, 5 bbls water in 24 hrs, no min. Choke Size 16/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 10,000 gals acid.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. Pkr. Press. 200# oil run to tanks March 6, 1959

Oil Transporter Purchaser's name will be furnished later.

Gas Transporter Sinclair Oil & Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Lario Oil & Gas Company

(Company or Operator)

By: [Signature]

(Signature)

OIL CONSERVATION COMMISSION

Title District Production Superintendent  
Send Communications regarding well to:

Name Lario Oil & Gas Company

Address Box 1209, Phc. Emerson 6-3361, Odessa, Tex.