Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT JI P.O. Drawer DD, Artesia, NM 88210

I. Operator	Т	O TRA	NSP	ORT OIL	AND NA	TURAL G		Url No.			
Xeric Oil &	Gas Co	mpany	7								
Address P. O. Box 51	311 Mi	dland	d, T	exas	79710			· · · · · · · · · · · · · · · · · · ·			
Reason(s) for Filing (Check proper box)					X Oth	er (Please expl	ain)				
New Well Recompletion	Oil	Change in	Dry G			EU 5)					
Change in Operator	Casinghead	-	Conde			TA		- 			
If change of operator give name  Breck Operating Corp. P. O. Box 911 Breckenridge, Texas 76424											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name	Well No. Pool Name, Including					ng Formation			Kind of Lease Fee Lease No.		
Milnesand Unit	173 Milnesan				nd-San Andres Su			, Federal or Fee			
Unit Letter A	. 66	0	Feet F	rom The	North Lin	and66	0F	et From The.	East	Line	
NE NE	0.0			2.45				<b>D</b> -			
Section 14 Township	<u>8S</u>		Range	34E	, Ni	мрм,		RO	osevelt	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil		or Conden	sale			e address to w					
Mobil Pipeline Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P. O. Box 900, Dallas, Texas 75221  Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company					P. O. Box 1589, Tulsa, Oklahoma 7410						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actual					y connected?	When				
If this production is commingled with that f	ļ	14	8S	34E		Yes		0-30-6	8		
IV. COMPLETION DATA	ion any one	1 10000 01	, g,	· · · · · · · · · · · · · · · · · · ·	ILS UIGGI HOIM						
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					l			Depth Casin	g Shoe		
						·, ,					
TUBING, CASING AND					CEMENTI			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SAURO CEMENT			
								ļ			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>			1	- · · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after re	covery of lold	al volume d	of load	oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
South of 10m	I doing i teasore										
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>	<del></del>									
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	Tuking Descript (Chart in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Sina-in)			Glost Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation											
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Approve	d	•		Ú	
1. 6 11.						• •		N7			
Frances E. Flouring Signature					By_	Orig. Signed b <b>y</b> ByBaul_Kautz					
Frances E. Flournoy Production Clerk					<u> </u>						
Printed Name Title 07/31/91 (817) 559-3355								<del>.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	······································	<del></del>	
Date Date		<u> </u>	shone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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