

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator SNB Operating Company  
Address PO Box 906 Lovington, NM 88640  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner South Prairie - Wolfcamp R-5683

II. DESCRIPTION OF WELL AND LEASE  
Lease Name New Mexico Federal Well No. 1 Pool Name, Including Formation South Prairie - Wolfcamp Kind of Lease Oil Lease No. 39979  
Location  
Unit Letter II 1980 Feet From The South Line and 660 Feet From The West  
Line of Section 20 Township 8S Range 26E NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Mobil Oil Corporation PO Box 900 Dallas Texas 75221  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Wagon Petroleum Corporation PO Box 1589 Tulsa Oklahoma 74101  
If well produces oil or liquids, give location of tanks. Unit I Sec. 20 Twp. 8S Rge. 36E Is gas actually connected? YES When 1963

If this production is commingled with that from any other lease or pool, give commingling order number: 10

IV. COMPLETION DATA  
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒  
Date Spudded Workover Date Compl. Ready to Prod. 5-1-75 Total Depth 9725' P.B.T.D. 9077'  
Elevations (DF, RKB, RT, GR, etc.) DE 4121 Name of Producing Formation Wolfcamp Top Oil/Gas Pay 8992' Tubing Depth 9060'  
Perforations 8992' To 9004' Depth Casing Shoe 9725'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
Previously Filed by Louis Starr Producing Co. No. 10-10-74

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 5-2-75 Date of Test 5-2-75 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 hours Tubing Pressure 14 LBS Casing Pressure 14 LBS Choke Size NONE  
Actual Prod. During Test 30 BBLs Oil-Bbls. 32 BBLs Water-Bbls. NONE Gas-MCF 35

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Charles E. Brown  
(Signature)  
(Title)  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED James J. Ramsey, 12  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and IV for existing wells. Well name or number, or transporter, or other data shall not be changed.  
Separate Forms C-104 must be filed for each pool in production.