

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other
instruction
reverse side)

Form R-100-1
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. <u>1111 051 805</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>W.B. DORRINGTON Co.</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 906, Lovington, N.M.</u>		8. FARM OR LEASE NAME <u>New Mexico Federal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980 FT FROM SOUTH LINE 660 FT FROM EAST LINE</u> <u>Section 20-8S-36E NMPM</u> At top prod. interval reported below At total depth		9. WELL NO. <u>1</u>	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPEUDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>8992-9004 Wolfcamp</u>		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	

CASING RECORD (Report all strings set in well)				
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
<u>Previously Filed By Love Star Drilling Co.</u>				

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) <u>8992-9004</u> <u>3/8 shots 2 shots per foot</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<u>8992-9004</u>		<u>750 GAL MCA</u>	
<u>8992-9004</u>		<u>3500 GAL MCA</u>	

PRODUCTION							
DATE FIRST PRODUCTION <u>5-2-75</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>				WELL STATUS (Producing or shut-in) <u>Producing</u>	
DATE OF TEST <u>5-2-75</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>None</u>	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL. <u>32</u>	GAS—MCF. <u>35</u>	WATER—BBL. <u>None</u>	GAS-OIL RATIO <u>1074</u>
FLOW. TUBING PRESS. <u>None</u>	CASING PRESSURE <u>14 LBS</u>	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL. <u>32</u>	GAS—MCF. <u>35</u>	WATER—BBL. <u>None</u>	OIL GRAVITY-API (CORR.) <u>41</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Al E Brown</u>	TITLE <u>Portman</u>
DATE <u>5-12-75</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)