NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		Ĺ	
LAND OFFICE .			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
			_

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	FILE		4.4.45	Effective 1-1-65
			AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS
	LAND OFFICE .			
	OIL			
	TRANSPORTER GAS			
	OPERATOR	1		
1.	PRORATION OFFICE	<u> </u>		
	Operator			
	Lane Ster Producing	Company		
	Address			
		B 90900		
	Der 4815, Milland,	Tesses 79701		
	Reason(s) for filing (Check proper box,)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s	
	Change in Ownership	Casinghead Gas T Conder	Serie T	
	Change in Ownership	Conden	isute L	
	** - 1			
	If change of ownership give name and address of previous owner			
	and address of previous owner			
	DECORIDATION OF WELL AND	FACE		
ш.	Legse Name	Well No. Pool Name, Including F	ormation Kind of L	egge Lana Na
	Lease Name	well No. Pool Name, including P		
	N. N. Federal	1 South Preirie	Cisco State, Fed	deral of Fee Pederel 051815
	Location			
			110	--
	Unit Letter;	Feet From TheLin	e and 660 Feet Fr	om The
	Line of Section 20 Tov	wnship 🖁 🖁 Range 🥞	S NMPM, Re	County
	DEGLES ARION OF TRANSPORT	PER OF OUR AND MATURAL CA	· e	
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		1
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)
	Mobil Pipeline Company	•	Bez 1073, Midland,	Terms 79703
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		oproved copy of this form is to be sent)
			2-2500 8-2 64	3 ab 95.300
	Warren Potroloum Corpor	rettan	Best 1509, Talsa, Oc	Labora Third
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	I 20 88 36 R	Yes	April 1, 1970
		th that from any other lease or pool,	give comminging order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
			New Well Workover Deepen	Plug Buck Same Res. Ditt. Res. V.
	Designate Tune of Completic			
	Designate Type of Completic	$\mathbf{p} \mathbf{n} = (\mathbf{A})$		1 1 1
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		<u>, , , , , , , , , , , , , , , , , , , </u>	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
		<u>, , , , , , , , , , , , , , , , , , , </u>	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Date Spudded	Date Compl. Ready to Prod.		
	Date Spudded	Date Compl. Ready to Prod.		
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.		Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation		Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET fier recovery of total volume of load opth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT cil and must be equal to or exceed top allow-
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load	Tubing Depth Depth Casing Shoe SACKS CEMENT cil and must be equal to or exceed top allow-
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET fier recovery of total volume of load opth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET fier recovery of total volume of load opth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT cil and must be equal to or exceed top allow-
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOR ONLY WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOR ONLY WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOR ONLY WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size Gas-MCF
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size Gas-MCF
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DCEMENTING RECORD DEPTH SET Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
v .	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Complete Co	DCEMENTING RECORD DEPTH SET Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size Gas-MCF Gravity of Condensate
v .	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Complete Co	DCEMENTING RECORD DEPTH SET Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
v .	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Complete Co	DCEMENTING RECORD DEPTH SET Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
v .	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de Collaboration) Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in) CE	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load right or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
v .	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de Collaboration Pressure (Shut-in) Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load right or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

VI

(Date)

May 5, 1970

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAY 7 1970

OIL COMSEDUATION COMM.