

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRI
(Other instructio.
verse side)DATE
a reForm approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

N.M. 058677-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lone Star Producing Company

3. ADDRESS OF OPERATOR

Box 4815, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' North of South Line and 660' East of West Line of
Section 21, T-8-S, R-36-E, Roosevelt County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,115' Ground

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal N. M. "B" Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Prairie Atoka Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-8-S, R-36-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Pulled tubing and removed Halliburton RTTS tool. Reran tubing open ended. Laid plug #1 from 11,970' to 11,725' using 10 sacks Portland El Toro cement Neat. Displaced tubing with 16 barrels fresh water. Pulled 17 joints tubing (512'). Mixed and pumped 10 sacks MilGel. Pulled tubing to 9,476'. Laid plug #2 from 9,476' to 9,336' using 25 sacks Portland El Toro cement. Displaced tubing with 22 barrels fresh water. Pulled 17 joints tubing (512'). Mixed and pumped 20 sacks MilGel. Came out of hole with tubing. Went in hole with free point indicator. Found casing free at 4,800' and stuck at 4,812'. Came out of hole with free point indicator. Went in hole with jet cutter. Unable to cut casing. Came out of hole with cutter. Went back in hole with dynamite shot. Cut casing at 4,803'. Came out of hole and laid down 7" OD casing. Went in hole with 2-3/8" tubing. Laid plug #3 from 4,815' to 4,732' using 28 sacks Trinity regular cement. Displaced tubing using 18 barrels fresh water. Pulled tubing up to 4,350'. Laid plug #4 from 4,350' to 4,285' using 25 sacks Trinity regular cement. Displaced tubing with 16 barrels fresh water. Came out of hole with tubing. Laid plug #5 at surface using 10 sacks Trinity regular cement. Capped well and installed well marker. The 13-3/8" OD casing set at 4,23' and the 9-5/8" OD casing set at 4,332' and the 7" OD casing from 4,803' to 9,769' and 3 1/2" OD casing set from 9,476' to 12,299.91' was left in hole. Location is now ready for final inspection. Date completed March 3, 1966.

Hole is loaded between plugs with heavy mud laden fluid.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Foreman

DATE March 8, 1966

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 1 1966

*See Instructions on Reverse Side

J. L. ...
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APR 2 11 14 AM '66