

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

March 24, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lone Star Producing Company - Federal N. M. "B", Well No. "B" 1, in S.W. 1/4 S.W. 1/4,

(Company or Operator)

(Lease)

M, Sec. 21, T. 8-S, R. 36-E, NMPM., Undesignated Pool

Unit Letter

Reesevelt

County. Date Spudded 12-7-63 Date Drilling Completed 2-10-64
Elevation 4,115' Total Depth 13,139' PBD 12,100'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 12,053' Name of Prod. Form. Atoka Sand

PRODUCING INTERVAL -

Perforations 12,057' to 12,082'

Open Hole Depth 12,300' Depth Casing Shoe 11,972'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
13-3/8"	423'	400
9-5/8"	4,332'	2043
7" O.D.	9,769'	500
Liner 3 1/2"	2,824'	450
2-3/8"	11,972'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1,420 MCF/Day; Hours flowed 24

Choke Size 2 1/4" Method of Testing: Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. mud acid & 1,500 gals. Non-emulsifying acid

Casing Press. Packer Tubing Press. 2194 Date first new oil run to tanks March 17, 1964

Oil Transporter

Gas Transporter

Remarks: GOR 18,981/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19

Lone Star Producing Company

(Company or Operator)

By: _____ (Signature)

Petroleum Engineer

Title

Send Communications regarding well to:
E. J. Sneed, Lone Star Producing Company

Name

Box 4815, Midland, Texas 79702

OIL CONSERVATION COMMISSION

By: _____

Title