

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

January 6, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lone Star Producing Company, Federal N. M. "B" Well No. "B" 1, in S.W. 1/4 of S.W. 1/4,

(Company or Operator)

(Lease)

N Sec 21, T 8-S, R 36-E, NMPM, South Prairie (Perm) Pool

Unit Letter

Recompletion

County. Date Spudded Nov. 25, 1960 Date Drilling Completed Jan. 1, 1961

Please indicate location:

Elevation Gr. 4,115 feet Total Depth 9,769' PBD 9,725'

Top Oil/Gas Pay 9,688' Name of Prod. Form. Dough Line (Perm)

PRODUCING INTERVAL - 9,693' to 9,713' (20')

Perforations 9,693' to 9,713' (20')

Open Hole No Depth Casing Shoe 9,769' Depth Tubing 9,715'

OIL WELL TEST - Yes

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 431.44 bbls. oil, 0 bbls water in 24 hrs, - min. Size 1/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons mud acid

Casing Tubing Date first new January 4, 1961  
Press. Packer Press. 10204 oil run to tanks

Oil Transporter The Permian Corporation, Midland, Texas

Gas Transporter None

Remarks: Flowing pressure at end of 24 hour test on tubing was 1060#, GOR 1585 MCF to 1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Lone Star Producing Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

By: [Signature]  
(Signature)

Title: District Superintendent of Production

Send Communications regarding well to:

Name: Lone Star Producing Company

P.O. Box 4815, Midland, Texas