	DISTRIBUTION IANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL	REQUEST	CONSERVATION COMM. ON FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
I.	GAS OPERATOR PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·	
	CARROLL NEELY			
	POST OFFICE BOX 912, LOVINGTON, NEW MEXICO 88260			
	Reason(s) for filing (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:         Recompletion       X         Oil       X         Dry Gas       REQUEST FOR TEST ALLOWABLE 500 BBLS			
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	Councilor Kind of the	
	LONE STAR FEDERAL	1 PRAIRIE DEVO	ONIAN SOUTH State Foder	ra) or Fee 29-073669
	Unit Letter; 660 Feet From The North Line and 660 Feet From The East			
	Line of Section 20 To	ownship 8 South Range 30	6 East , <sub>NMPM</sub> , Roose	evelt County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Narten Pet. Corp.	asinghead Gas 📄 of Dry Gas 🚍	Address (Give address to which appr	oved copy of this form is to be sent)
	If well produces cil or liquide, give location of tanks.	UnAt Se20 TWP 36	is gay actually connected? When YES	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	$\operatorname{on} - (X)$ Oil Well Gas Well $X$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod. 08/03/78	Total Depth 13011	P.B.T.D. 13011
	Elevations (DF, RKB, RT, GR, etc.) RKB 4126.4	Name of Producing Formation DEVONIAN	Top Oil/Gas Pay 12,871	Tubing Depth 12,300
	Perforations 12,871 - 12,945	36 Holes		Depth Casing Shoe 13,011
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		FILED BY JIM HUBER C	ORP.	
v	TEST DATA AND PEONEST P			
•.	<b>FEST DATA AND REQUEST FOR ALLOWABLE</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test    Producing Method (Flow, pump, gas lift, etc.)			
	08/03/78		PUMPING	liji, etc.j
	Length of Test	08/04/78 Tubing Preseure	Casing Pressure	Choke Size
	24 Actual Prod. During Test	10 Oil-Bbis.	0 Water-Bbls.	- 0 - Gas-MCF
	136	16	120	TSTM
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE		OIL CONSET ON COMMISSION	
	Commission have been complied	regulations of the Oil Conservation with and that the information given • best of my knowledge and belief.	TITLE SUPERVISOR DISTRICT ]. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	200ve is the side complete to th	a cest of my knowledge and perter-		
-	C. V. Speel			
•	(Tille) 10/16/78		able on new and recompleted wells.	
	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	