

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-073669	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR J.M. Huber Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1900 Wilco Building, Midland, Texas 79701		8. FARM OR LEASE NAME Lone Star Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FN&EL Section 20, T-8-S, R-36-E At top prod. interval reported below At total depth Same		9. WELL NO. 1	
14. PERMIT NO. Blanket		DATE ISSUED 5/31/68	
15. DATE SPUDDED 6/10/68		16. DATE T.D. REACHED 8/17/68	
17. DATE COMPL. (Ready to prod.) 9/4/68		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4121.4 GR	
19. ELEV. CASINGHEAD 4121.4		12. COUNTY OR PARISH Roosevelt	
13. STATE New Mexico		10. FIELD AND POOL, OR WILDCAT Wildcat (So. Prairie)	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 20-8S-36E		25. WAS DIRECTIONAL SURVEY MADE No	
20. TOTAL DEPTH, MD & TVD 13,000		21. PLUG, BACK T.D., MD & TVD 12,963	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 6695-13,000	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,871 - 12,947		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic-Gamma Ray, Neutron, Dual Induction-Laterolog		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,871-873 (3 holes), 12,927-934 (2 holes), 12,900-909 (10 holes), 12,938-941 (4 holes), 12,917-924 (8 holes), 12,945-947 (3 holes). 3-1/8" Omega Gun .31" hole		12,871-12,947 500 gal. 15% Spearhead 12,871-12,947 2000 gal. 28% followed w/ 1000 gals. 3%.	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Producing	
DATE FIRST PRODUCTION 8/28/1968		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 9/5/1968		HOURS TESTED 24	
CHOKE SIZE 48/64"		PROD'N. FOR TEST PERIOD 288	
OIL—BBL. 288		GAS—MCF. TSTM	
WATER—BBL. 0		GAS-OIL RATIO 48.1	
FLOW. TUBING PRESS. 0		CASING PRESSURE Racker	
CALCULATED 24-HOUR RATE 288		OIL—BBL. 288	
GAS—MCF. TSTM		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 48.1		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
35. LIST OF ATTACHMENTS Sonic-Gamma Ray, Neutron, Dual Induction-Laterolog and Inclination Report.		TEST WITNESSED BY Ray Vaught	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED [Signature] TITLE District Production Supt. DATE 9/6/1968	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Cisco	9,666	9,747	O/2 hrs. & 5 min. Rec. 8500' SW. 45" ISIP - 3456', FP - 2725-3453, 60" FSIP - 3466.	Strawn	11,210	
Mississippian	12,398	12,475	O/67 min. Rec. 470' M + 180' O&GCM. 120" ISIP - 1861, FP - 265-270, 120" FSIP - 725.	Atoka	11,449	
Devonian	12,830	12,875	O/105 min. Rec. 1270' HO&GCM, 90" ISIP - 424, FP - 257-480, 150" FSIP - 540.	Mississippian	12,217	
Devonian	12,828	12,900	O/107 min. Rec. 1270' HO&GCM, 90" ISIP - 884, FP - 265-468, 180" FSIP - 1160.	Woodford	12,678	
Devonian	12,905	12,993	O/142 min. Rec. 10,560' FO, 92" ISIP - 4396, FP - 699-3630, 120" FSIP - 4491.	Devonian	12,838	
			RTD - 13,000'			