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SANTA FE		┼	$\vdash$
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U.S.G.S.		—	<b>↓</b>
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	ļ	
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OPERATOR		<u>L</u> _	
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Carroll	Neel	y	
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Carroll Address Box 912	, Lov	ing	
Carrol1 Address Box 912 Reason(s) for filing	, Lov	ing	

SANTA FE			
	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Carroll Neely			
Address			
Day 010 Taylandan	New Mortes 99960		
Box 912, Lovington		Other (Piease explain)	
Reason(s) for filing (Check proper box)		Office (1 tease explain)	
New Well	Change in Transporter of:	_	
Recompletion	OII Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner	A. C. Holder, Box 1476,	Lovington, New Mexico 8	<b>382</b> 60
and address of previous owner			
DECORPORADO OF WELL AND	LPACE		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lea	se Lease No
_			ral or Fee 13117
Lone Star Federal	1 Prarie Devonia	n south	
Location			_
Unit Letter A ; 660	Feet From The N Line	and 660 Feet From	The <b>E</b>
		_	
Line of Section 20 Tox	wnship <b>88</b> Range	36E , <sub>NMPM</sub> , Roose	evelt County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent;
Mobil Pipeline Com		Box 900, Dallas, Te:	X&S
Name of Authorized Transporter of Car			oved copy of this form is to be sent)
Name of Admonized Transporter of Car	indipad one or silv and		
		·	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		/her.
give location of tanks.	1-A 20 8S 36E	No	
	th that from any other lease or pool,	give commingling order number:	
	th that from any other lease of pool,	give comminging order number.	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Res
Designate Type of Completic		1	
D . C 11-1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	PREVIOUSLY FILED BY	J. M. HUBER	
Elevations (DF, RKB, RT, GR, etc.,		i .	P.B.T.D.  Turing Cepth
	PREVIOUSLY FILED BY	J. M. HUBER	
Elevations (DF, RKB, RT, GR, etc.,	PREVIOUSLY FILED BY	J. M. HUBER	
	PREVIOUSLY FILED BY	J. M. HUBER	Turing Septh
Elevations (DF, RKB, RT, GR, etc.,	PREVIOUSLY FILED BY Name of Producing Formation	J. M. HUBER Top Cil/Sas Pay	Tuking Septh
Elevations (DF, RKB, RT, GR, etc.,  Perforations	PREVIOUSLY FILED BY Name of Producing Formation  TUBING, CASING, AND	J. M. HUBER Top Cii/Gas Pay CEMENTING RECORD	Turing Depth  Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.,	PREVIOUSLY FILED BY Name of Producing Formation	J. M. HUBER Top Cil/Sas Pay	Tubing Cepth
Elevations (DF, RKB, RT, GR, etc.,  Perforations	PREVIOUSLY FILED BY Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	J. M. HUBER Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET	Turing Depth  Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.,  Perforations	PREVIOUSLY FILED BY Name of Producing Formation  TUBING, CASING, AND	J. M. HUBER Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe
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Elevations (DF, RKB, RT, GR, etc.,  Perforations	PREVIOUSLY FILED BY Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	J. M. HUBER Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET	Turing Depth  Depth Casing Shoe
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Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	PREVIOUSLY FILED BY  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  PREVIOUSLY FILED BY  OR ALLOWABLE (Test must be as able for this de Date of Test  Tubing Pressure  Oil-Bbls.	J. M. HUBER  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  J. M. HUBER  Ster recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Cepth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top al  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
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Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	PREVIOUSLY FILED BY  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  PREVIOUSLY FILED BY  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	J. M. HUBER  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  J. M. HUBER  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method /Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Orig. S  By	Turing Cepth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  /ATION COMMISSION  Janed he  Ramey  Supv
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	PREVIOUSLY FILED BY  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  PREVIOUSLY FILED BY  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	J. M. HUBER  Top Cil/Gas Pay  CEMENTING RECORD DEPTH SET  J. M. HUBER  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method /Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED Orig. S BY Joe D: TITLE This form is to be filed in	Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  /ATION COMMISSION  igned by  Rainey  Supy  n compliance with RULE 1104.
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	PREVIOUSLY FILED BY  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  PREVIOUSLY FILED BY  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	J. M. HUBER  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  J. M. HUBER  Ster recovery of total volume of load of pith or be for full 24 hours)  Producing Method /Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER)  APPROVED  Orig. S  BY  Joe D.  TITLE  This form is to be filed if this is a request for all this is a request	Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top al  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  Igned by Ramey Supy  In compliance with RULE 1104.  Illowable for a newly drilled or deepensate by a tabulation of the device
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	PREVIOUSLY FILED BY  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  PREVIOUSLY FILED BY  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	J. M. HUBER  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  J. M. HUBER  Ster recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER)  APPROVED  Otig. S  BY  Joe D:  TITLE  This form is to be filed it if this is a request for all well, this form must be accompanied to the state taken on the well in accompanied.	Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top al  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  Igned by Ramey Supy  In compliance with RULE 1104.  Iowable for a newly drilled or deeper cordance with RULE 111.
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Sign	PREVIOUSLY FILED BY  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  PREVIOUSLY FILED BY  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	J. M. HUBER  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  J. M. HUBER  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method /Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERY  APPROVED  Orig. S  BY  Joe D.  TITLE  This form is to be filed if this is a request for all well, this form must be accounted taken on the well in accounted taken on the well in accounted to the sections of this form.	Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  igned by  Ramey  Supy  n compliance with RULE 1104.  lowable for a newly drilled or deeple cordance with RULE 111.  must be filled out completely for all
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Sign	PREVIOUSLY FILED BY  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  PREVIOUSLY FILED BY  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	J. M. HUBER  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  J. M. HUBER  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Orig. S  BY  Joe D:  TITLE  This form is to be filed it if this is a request for all well, this form must be accomted taken on the well in accase and all sections of this form able on new and recompleted	Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  Ramey  Ramey  Supv  In compliance with RULE 1104.  Iowable for a newly drilled or deeper supported by a tabulation of the devise cordance with RULE 111.  must be filled out completely for all wells.
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Sign	PREVIOUSLY FILED BY  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  PREVIOUSLY FILED BY  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	J. M. HUBER  Top CH/Gas Pay  CEMENTING RECORD  DEPTH SET  J. M. HUBER  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method /Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Orig. S  BY  TITLE  This form is to be filed if this is a request for all well, this form must be accomtests taken on the well in accompany and recompleted.	Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  igned by  Ramey  Supy  n compliance with RULE 1104.  lowable for a newly drilled or deeple cordance with RULE 111.  must be filled out completely for all