NO. OF COPIES RECEIVED	4		
DISTRIBUTION		CONSERVATION COMMISSI	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE		AND ANSPORT OIL AND NATURAL	richel. C.
U.S.G.S.	AUTHORIZATION TO TRA		
LAND OFFICE		HIR 21 11	PH '67
TRANSPORTER GAS	:	• • •	
OPERATOR			
I. PRORATION OFFICE	<u> </u>		
Attress	ucing company		
Dera 1917 MAA	- 4 Texa 70701		
<b>Box 1815, Mid1</b> Reason(s) for filing (Check proper box	and, Texas 79701	Other (Please explain)	
tiew West	Change in Transporter of:		
Recompletion.	Oil Dry G	as Plug Back to	Different Reservoir
Thonge in twnership	Casinghead Gas 📃 Conde	ensate	
			1
If change of ownership give name		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 march added
and address of previous owner		ICNIATEP	I. A. I. I.
II. DESCRIPTION OF WELL AND	LEASE -UNDED		Gaily!
Lease liame	Well No. Pool N	ame, Including Formation ath Prairie-San Andres R	-31 Kind of Lease
N. M. "C" Federal		th Prairie San Andres	State, Federal or Fee
Location	<b></b>	WI I LATTIC CALL MILLES	i dati at
	- Fact From The as the	ire and <b>110</b> Feet Fra	om The
Unit Letter i i 66	60 Feet From The North		East East
	wnship 8 South Bange	36 East , NMPM, Roose	County
Line of Section 20 , To	wnship 8 South Hange	Jo-cast	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Mame of Authorized Transporter of OL	1 or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Mame of Authorized Hansporter of St.	· <b>X</b>		
The Permian Corpor Name of Authorized Transporter of Ca	ration	Address Give address to which a	probad Copy of this form (S to be sent)
Name of Authorized Transporter of Ca			
Sinclair Oil and (	as Company	Box 1470 Midla Is gas actually connected?	nd Texas 79701
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	mon
give location of tanks.	<u>A 20 8-S 36-</u>		<u>4-14-67</u>
If this production is commingled w	ith that from any other lease or pool	l, give commingling order number:	
IV. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res V. Diff. Res V.
Designate Type of Completi			P.B. <b>X</b> .
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. <b>T.</b> D.
10.00 (0	1. 12. 42	-06051	
Fcol	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
		<u>ht8h</u>	
Perforations	San Andres	4004	Depth Casing Sile
	1007 251 (8t) ++++1 of	20 holas	96951
4884 <b>-4906' (22'),</b>	TUBING, CASING, A	30 holes	,,,,,
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 2 (91 07	1071	
<u> </u>	13-3/8" OD	4271	400 sx (circulated)
<u>12-1/4"</u>	13=3/8" OD 9=5/8" OD	43351	2390 sx (chrculated)
<u>12=1/4</u> <sup>#</sup>	9-5/8" OD 7" OD	4335 <b>1</b> 96951	
<u>12=1/4</u> <sup>#</sup>	9-5/8" OD 7" OD	43351 96951	2390 sx (chrculated) 600 sx (top cmt. 7780')
12=1/4"6=3/4"V. TEST DATA AND REQUEST 1	9=5/8 <sup>th</sup> OD 7 <sup>th</sup> OD 2=3/8 <sup>th</sup> OD EUE FOR ALLOWABLE (Test must be	4335 9695 19911 e after recovery of total volume of load depth or be for full 24 hours)	2390 sx (chrculated) 600 sx (top cmt. 7780 <sup>+</sup> ) foil and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST DOLL WELL	9=5/8 <sup>th</sup> OD 7 <sup>th</sup> OD 2=3/8 <sup>th</sup> OD EUE FOR ALLOWABLE (Test must be	4335 9695 1911 after recovery of total volume of load	2390 sx (chrculated) 600 sx (top cmt. 7780 <sup>+</sup> ) foil and must be equal to or exceed top allow-
12=1/4"   8=3/4"   V. TEST DATA AND REQUEST I   OIL WELL   Date Pirst New Oil Fur. To Tanks	9=5/8" CD 7" OD 2=3/8" CD EUE (Test must be able for this Date of Test	4335 9695 1911 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	2390 sx (chrculated) 600 sx (top cmt. 7780 <sup>+</sup> ) l oil and must be equal to or exceed top allow- as lift, etc.)
12=1/4"   8=3/4"   V. TEST DATA AND REQUEST I   OIL WELL   Date Pirst New Oil Fur. To Tanks	<b>9-5/8<sup>th</sup> CD</b> <b>7<sup>th</sup> OD</b> <b>2-3/8<sup>th</sup> CD EUE</b> (Test must be able for this	4335 9695 19911 e after recovery of total volume of load depth or be for full 24 hours)	2390 sx (chrculated) 600 sx (top cmt. 7780 <sup>+</sup> ) foil and must be equal to or exceed top allow-
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12=1/4ª     6=3/4ª     V. TEST DATA AND REQUEST I     OIL WELL     Date Pirst New Oil Eur. To Tanks     I_=13=67     Length of Test     Actual Prod. During Test     GAS WELL     Actual Prod. Test-MCF/D	9=5/8 <sup>th</sup> OD 7 <sup>th</sup> OD 2=3/8 <sup>th</sup> OD EUE (Test must be able for this Date of Test 12-3/67 Tubing Pressure Cil-Bbls. 23.49	4335 9695 1911 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Casing Pressure Water-Bbls. 45# 98	2390 sx (chrculated) 600 sx (top cmt. 7750 <sup>+</sup> ) t oil and must be equal to or exceed top allow- as lift, etc.) Choke Size Gas-Marchi <sup>10</sup> 24
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12=1/4ª     6=3/4ª     V. TEST DATA AND REQUEST I     OIL WELL     Date Pirst New Oil Bun To Tanks     Junt 3=67     Length of Test     Actual Pred: During Test     GAS WELL     Actual Pred: During Test     GAS WELL     Actual Pred: Test-MCF/D     Testing Method (pitot, back pr.)     VI. CERTIFICATE OF COMPLIA     I hereby certify that the rules an Complicition have been complicit	9=5/8" OD 7" OD 2=3/8" OD EUE FOR ALLOWABLE (Test must be able for this Date of Test 1=12-67 Tubing Pressure Cil-Bbls. 23.49 Length of Test Tubing Pressure NCE d regulations of the Oil Conservation i with and that the information give	4335 9695 1911 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water - Bbls. 45# Water - Bbls. 45# Bbls. Condensate/MMCF Casing Pressure OIL CONSE on en en en en en en en en en e	2390 sx (chrculated)     600 sx (top cmt. 7760*)     I oil and must be equal to or exceed top allow-     as lift, etc.)     Choke Size     Gas-More     Choke Size     I on compliance with RULE 1104.     allowable for a newly drilled or deepence
12=1/4ª     6=3/4ª     V. TEST DATA AND REQUEST I     OIL WELL     Date Pirst New Oil Fun To Tanks     Junt Pirst New Oil Fun To Tanks     Junt Pirst New Oil Fun To Tanks     Len att: of Test     Actual Pirod: During Test     GAS WELL     Actual Pirod: During Test     GAS WELL     Actual Pirod: Test-MCF/D     Testing Method (pitot, back pr.)     VI. CERTIFICATE OF COMPLIA     I hereby certify that the rules an Commission have been complied above is true and complete to the Complex colspan="2">Actual Pirod: During Test	9=5/8" OD 7" OD 2=3/8" OD EUE FOR ALLOWABLE (Test must be able for this Date of Test 1=12-67 Tubing Pressure Cil-Bbls. 23.49 Length of Test Tubing Pressure NCE d regulations of the Oil Conservation i with and that the information give	4335 9695 1911 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. 98 Bbls. Condensate/MMCF Casing Pressure OIL CONSE on en en en en I this is a request for well this form must be acc	2390 sx (chrculated)     600 sx (top cmt. 7760')     I oil and must be equal to or exceed top allow-     as lift, etc.)     Choke Size     Gas-More     Choke Size     RVATION COMMISSION
12=1/4ª     6=3/4ª     V. TEST DATA AND REQUEST I     OIL WELL     Date Pirst New Oil Fun To Tanks     1,-13=67     Len att of Test     Actual Prod. During Test     GAS WELL     Actual Prod. Test-MCF/D     Testing Method (pitot, back pr.)     VI. CERTIFICATE OF COMPLIA     I hereby certify that the rules an Commission have been complied above is true and complete to the complete to the colspan="2">Get colspan="2"     Get colspa	9=5/8 <sup>th</sup> CD 7 <sup>th</sup> OD Constraints FOR ALLOWABLE (Test must be able for this Date of Test 1-12-67 Tubing Pressure Oil-Bbls. 23-49 Length of Test Tubing Pressure NCE d regulations of the Oil Conservation i with and that the information give the best of my knowledge and belief Construction of the Oil Conservation d regulations of the Oil Conservation i with and that the information give the best of my knowledge and belief Conservation Conserv	4335 9695 1911 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water - Bbls. 98 Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED on en ef. B 11TLE This form is to be filed If this is a request for well, this form must be acc tests taken on the well in	2390 sx (chrculated)     600 sx (top cmt. 7760 <sup>+</sup> )     I oil and must be equal to or exceed top allow-     as lift, etc.)     Choke Size     Gas-More     Choke Size     RVATION COMMISSION
12=1/4ª     6=3/4ª     V. TEST DATA AND REQUEST I     OIL WELL     Date Pirst New Oil Fun To Tanks     Junt Pirst New Oil Fun To Tanks     Junt Pirst New Oil Fun To Tanks     Len att: of Test     Actual Pirod: During Test     GAS WELL     Actual Pirod: During Test     GAS WELL     Actual Pirod: Test-MCF/D     Testing Method (pitot, back pr.)     VI. CERTIFICATE OF COMPLIA     I hereby certify that the rules an Commission have been complied above is true and complete to the Complex colspan="2">Actual Pirod: During Test	9=5/8 <sup>th</sup> CD 7 <sup>th</sup> OD Constraints FOR ALLOWABLE (Test must be able for this Date of Test 1-12-67 Tubing Pressure Oil-Bbls. 23-49 Length of Test Tubing Pressure NCE d regulations of the Oil Conservation i with and that the information give the best of my knowledge and belief Construction of the Oil Conservation d regulations of the Oil Conservation i with and that the information give the best of my knowledge and belief Conservation Conserv	4335 9695 1911 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water - Bbls. 98 Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED on en ef. B TITLE This form is to be filed If this is a request for well, this form must be acc tests taken on the well in All sections of this for	2390 sx (chrculated) 600 sx (top cmt. 7760 <sup>+</sup> )     I oil and must be equal to or exceed top allow- as lift, etc.)     Choke Size     Gas-More     24     Gravity of Condensate     Choke Size     Choke Size
12=1/4ª     6=3/4ª     V. TEST DATA AND REQUEST I     OIL WELL     Date Pirst New Oil Fun To Tanks     Len att of Test     Actual Prod. Test     GAS WELL     Actual Prod. Test-MCF/D     Testing Method (pitot, back pr.)     VI. CERTIFICATE OF COMPLIA     I hereby certify that the rules an Commission have been complied above is true and complete to the complete to the colspan="2">Other Complete to the colspan="2">District Production	9=5/8 <sup>th</sup> CD 7 <sup>th</sup> OD Constraints FOR ALLOWABLE (Test must be able for this Date of Test 1-12-67 Tubing Pressure Oil-Bbls. 23-49 Length of Test Tubing Pressure NCE d regulations of the Oil Conservation i with and that the information give the best of my knowledge and belief Construction of the Oil Conservation d regulations of the Oil Conservation i with and that the information give the best of my knowledge and belief Conservation Conserv	4335 9695 1911 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Casing Pressure 98 Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED on en en ef. TITLE This form is to be filled If this is a request for well, this form must be acc tests taken on the well in All sections of this for able on new and recomplete Fill out Sections I II	2390 sx (chrculated) 600 sx (top cmt. 7750 <sup>+</sup> )     I oil and must be equal to or exceed top allow- as lift, etc.)     Choke Size     Gas-More     24     Gravity of Condensate     Choke Size     Choke Size     RVATION COMMISSION

Separate Forms C-104 must be filed for each pool in multiply completed wells.