

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)

DATE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Commercial 7351

6. INDIAN, ALLOTTEE OR TRIBE NAME

11-PM-57

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Prairie San. Andres

11. SEC. T., R., M., OR BLM. AND
SURVEY OR AREA

SEC. 20,

T-2-S, R-36-

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lone Star Producing Company

3. ADDRESS OF OPERATOR

Box 4415, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' of RL and 660' of RL of section 20,

T-2-S, R-36-S, Unit A

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4121.4' Ground

12. COUNTY OR PARISH

Daguerre

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-10-67: Squeezed perforations 4052-73' with retainer set at 4945' when 70 sacks in formation to 4000'.

4-11-67: Perforated 1 hole per foot 4044-4206' and 4027-35' (30 holes). Set RTTS tool at 4053' with 30' of Tail pipe run below tool. Acidised perforations 4044-4206' and 4027-35' with 2000 gallons 28% acid. Maximum treating pressure 3200psi, average injection rate 3.4 barrels per minute. Quabbed 4:30 minutes, recovered 25% acid water. Pulled RTTS tool out of hole. Ran 2-3/8" 11 4.704 lbs 2-35 tubing to 4041' with anchor model anchor set at 4061'. Ran pumps and rods and put well to pumping 4-12-67.

4-10-67: Well potentialled for 13.42 barrels of 16.5 corrected gravity oil, 30 barrels water, 10 1022/1, 12 15 on 1/4" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. Smeed

TITLE

Dist. Prod. Mgt.

DATE

4-12-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.