Form 9-331 C (May 1963)				SUBMIT IN TRIPFICATE			 Form approved, Budget Bureau No. 42-R1425. 	
••••	UN.	ED STATES	5	(0	ther instruct reverse side	on e,	Budget Burea	u No. 42-R1425.
	DEPARTMENTS OF THEO INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY								
							Communitized	
<u>APPLICATIO</u>	N FOR PERMAN	TO DRAFL M	DEEPEN	<u>, or i</u>	PLUG BA	٩CK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK								
		DEEPEN		PL	UG BACH	< X	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL OL: 77	GAS		SING	- মা হিছা	MULTIPLE			
2. NAME OF OPERATOR	WELL OTHER		ZONE	E X	ZONE	<u> </u>	8. FARM OR LEASE NAT	
						N. M. "C" Federal		
Lone Star Producing Company							9. WELL NO.	
3. ADDRESS OF OPERATOR							1	
BOX 1315, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL () At surface	Report location clearly and	in accordance wit	h any Stat	e requirem	ents.*)		South Prairie Penn	
Section 20, T-8-S, R-36-E, Unit A							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
-							Sec. 20, T-8-8	5 R_36_E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH		
4 miles Southeast Milnesand, New Mexico						Roosevelt	New Mexico	
15. DISTANCE FROM PROPOSED*			16. NO. OF ACRES IN LEASE 17. NO.			OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			80 ^{то т}				HIS WELL 80	
 DISTANCE FROM PROPOSED LOCATION[®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 			19. PROPOSED DEPTH 20. ROTA			RY OR CABLE TOOLS		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*		
4,121.4 G	bauon							
23.							January 23,	1967
		PROPOSED CASIN	G AND C	EMENTIN	G PROGRAM	I		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	COOT SETTING DEPTH				QUANTITY OF CEMENT	
								<u> </u>
						·		

Present production zone, Bough "C" from 9,0L2'-58', produces an average of 158 barrels oil and 127 barrels water per month. Proposed plug back procedure: Squeeze Bough "C" Penn zone 9,642'-58', perforations, with 75 sacks cement. Perforate 7" OD casing for cement job over San Andres Lime zone at 5,050'. Cement with 100 sacks. After cement has set, perforate at 5,000' and squeeze to 4000#. Perforate at 4,925' and squeeze to 4000#.

Perforate for completion 4,959'-73' (14'), one hole per foot. Treat with 1,000 gallons MCA acid and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen of plug ones, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

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SIGNED	TITUS Dist. Prod. Supp.	DATE January 16, 1967
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE	