June in and		CT A	TE NM OWDD	
COUNTY ROOSEVELT FIELD W	ldcat		MAP	
T M LUAL				
1 Jone Star-Federal			CO-OR	D
	E			
Sec. 20, 1-0-0, 4 660' FNL, 660' FEL of	Sec.	CLASS	OWDE	
Re-Spd 6-5-68		DATUM	FORMATION	DATUM
ke-Cmp 8-28-68	FORMATION	DATUM		
CSG & SX - TUBING				
13 3/8" 426' 400 9 5/8" 4335' 2400				
9 5/8" 4355 600				
$7'' 9695' 000  4\frac{1}{2}'' \ln 9299-13000' 500$		+		
42" Inr 9299-19000		+		
TA IND HC A	TD 13000	PBD 12	963	
LOGS EL GR RA IND HC A IP Devonian Perfs 12871-	TD 13000	BOPD.	Pot. Based o	on 24
The Devenian Perfs 12871-	.947' Flwa 20	$p_{r} = GOI$	TSTM, Grav	ty
IP Devonian Perfs 12871- hr test thru 48/64" chk.	., TP 0#, Cr	fri, ou		
hr test three to				
48.1.				
in the limited	and publication prohi	bited by subscr	ibers' agreement. ng Service, Inc.	Ω.
Distribution fair Reproduction right	and publication prohi ts reserved by William	PROP DE	ртн 12,800'	TYPE DD

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<b>Neptone</b>	PROP
CONT. Noble Drlg. CO.	
CONT. NOD20	
DATE	

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F.R. 6-13-68; OWDD PD 12,800' - Dev. (Orig. Lone Star Prod. Co., #1 New Mexico "C" Federal, Cmp 2-4-61 thru Bough "C" Perfs 9642-58', OTD 9695'; OWWO & Re-Cmp 2-12-67 thru SA Perfs 4959-4973', OTD 9695', CPB 4985'; OWWO & Re-Cmp 4-13-67 thru SA perfs 4884-4935', OTD 9695', OPB 4945') Contr. - Noble Drlg. 10450', tight. DST 9660-9747', open 2 hrs, rec 8500' salt wtr, 1 hr IS IP 3408#, FP 3366-3380#, 1 hr FSIP 3380#.

6-17-68

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	ROOSTIV	
	E COSE VELT	Net .
	WIDDEN	WLidcat NM a
	MULLER, J.	Wildcat NM Sec. 20-8S-36E M. CORP., #1 Lone Star-Roderna
	• -	the observe with thomas Stars and the sound sold
		DLa_ Mederal Page #0
-	68-58	Wildcat NM Sec. 20-8S-36E M. CORP., #1 Lone Star-Federal Page #2
		Drlg. 10825'.
	8	
		Drlg. 11172'
	7-8-68	
	~	Drlg. 11571'.
	7-15-68	
	-0	10 11919' otan to 1 100
		TD 11919', prep to drill. IST (Atoka) 11860-919', mis-run. Drig. 12137'
	7-22-68	
	/ 44-08	D = 1 + 1 + 2 = 2 = 2 = 0, missrun
		Drlg. 12137'. mis-run.
	-	DST 11858-967', mis-run.
	7-29-58	
		12474
	S-5-68	5
		The 12475', prep DST 12398-475'. Drlg. 12736'.
		DST 12393-475', open 1 hr 5 mins, rec 470' DM + 182' Osom
		12393-4751 ODOF 1 D
		re: 470' DM + 189' O&GCM,
		100 470 DM + 180' Decome
		2 hr ISIP 1853#, FP 151-252#, 2 hr FSIP 718#
		0 . 2021 2035F, FP 151-9894
	3 7 6 4 -	2 hr FSIP 718#.
	8-12-58	TD 12875', cond. hole.
		148/3', CORC hat
		DST 12830-870', mis-run.
		~~~ 4000-8/0', mic-mun
		DST 19830 over " "LOT CUR.
_		DST 12830-875', mis-run.

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**19**16 - <u>1</u>

-8-19-58

TD 12993', pulling test tool. DST 12830-875', open 1 hr 50 mins, rec 1270' Very HO&GCM, 1 hr 30 min ISIP 425#, FP 425-466#, 2 hr 30 min FSIP 362#. Atc. DST 12827-900', mis-run. DST 12828-900', open 1 hr 30 mins, rec 1270' S1i O&GCM, 1 hr 30 min ISIP 903#, FP 425-453#, 3 hr FSIP 1163#. DST 12905-993', open 2 hrs 20 mins, GTS 1 hr, Rec 10350' free oil (Gravity 48.1) 1 hr 30 min ISIP 4085#, FP 1995-3634#, 2 hr FSIP 4494#.

=	ROOSEVELT HUBPR, J.	Wildcat NM Sec. 20-85-36X M. CORP., #1 Lone Star-Federal Page #3	-
	8-26-68	TD 13000', WO Comp Unit Ran 4½" liner	1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 - 1993 -
	9-3-38 9	TD 13000', SI 2HP Perf 12871-873', 12900-909', 12917-924', 12927-934', 12938-941', 12945-947' W/1 SPF Acid (12871-947') 500 gals. Swbd back load & AW w/good show oil & gas. Acid (12871-947') 2000 gals 28% + 1000 gals 3% Flwd 47.47 B0 in 23 hrs thru 12/64" chk.	
	9-9-68	TD 13,000', PED 12963', WO Pot. Flwd 288 BO in 24 hrs thru 48/64" chk., GOR	
	9-16-68	TSTM. TD 13,000', PED 12,963', COMPLETE LOG: Atoka 11852', L/Miss. 12218', Woodford 12678', Devonian 12840'.	

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DPR LONE STAR PRODUCING			MA	P
<u> </u>	<u>al "C"</u>	/		
Sec. 2-, T-8-S, R-36	6-E		CO-01	<b>D</b>
660' 3ML, 660' FEL o	of Sec.			
		CLASS	ough E	
Re-Cmp 2-12-67	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" 426" 400		+		
9.5/8!! 4335! 2400	· · · · · · · · · · · · · · · · ·			
7" 9695' 600				
7 9095 000				
LOGS EL GR RA IND HC A		1		<u> </u>
IP San Andres Perfs 4959	TD 9635',			

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CONT.	PROP DEPTH 49001 TYPEWO	
DATE		

	F.R.C. 4-13-67; OWNO
	PD 4900' = SA
	(Orig. cmp 2-4-61 from Bough "C" perfs 9642-
	9658', OTD 9695')
	Elev. 4124' DF, Orig.
4-10-67	TD 9695', FBD 4858', COMPLETE.
	Set Ret. @ 9550'
	Sozd perfs 9642-9668° W/75 sx.
	Drld out to 4858'
	Perf (San Andres) 4959-4973* W/L SES
	Acid (4959-4973°) 1000 gals.



Marine and a second second

## NE MEXICO OIL CONSERVATION COMMISSIG... WELL LOCATION AND ACREAGE DEDICATION PLAT

All dista	ances must be from the outer boundaries of the Section	L
CARROLL NCCL	Lease LONE STAR F	edeval Volta
Unit Letter Section Township 20	3 36 County	osevelT
Actual Foctage Location of Well:	line and $hbo bet from the$	FAST
Ground Level Elev. Producing Formation	tine and 660 test from the Pool South Pratie Mc	Cedicated Astronaet
4112.2 MORROW	South Prarie Me	Woul 40 Fres
1. Outline the acreage dedicated to the	e subject well by colored pencil or hachure	marks on the plat below.
2. If more than one lease is dedicated interest and royalty).	to the well, outline each and identify the	ownership thereof (both as to working
dated by communitization, unitization		
Yes No If answer is '	'yes," type of consolidation	
If answer is "no," list the owners an this form if necessary.)	d tract descriptions which have actually be	en consolidated. (Use reverse side of
No allowable will be assigned to the	well until all interests have been consolidat non-standard unit, eliminating such interes	
<b>1</b>		CERTIFICATION
ł		
		I hereby certify that the information con-
		tained herein is true and complete to the
		best of my knowledge and belief.
		APPOIL NOR/L
	1	Company INDER Company INDEPENDENT
		OWNER
		INDEORNAENT
		Date
		2-9-76
· · · · · · · · · · · · · · · · · · ·		
		I hereby certify that the well location
		shown on this plat was plotted from field
		notes of actual surveys made by me or
	l	under my supervision, and that the same is true and correct to the best of my
a i		knowledge and belief.
·		
		Date Surveyed
2 i 1		Registered Professional Engineer
, i		and/or Land Surveyor
₿		
		Certificate No.
.36 660 '90 1320 1650 1980 2310 26	40 2000 1500 1000 500 0	

1.4.1.1.1.

A CARLES AND A CARL SHARE IN

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

J.M. Huber				·· ·		
J.M. Huber			Legse			Well No.
		Lon		rr Føderal		1
nit Letter S	ection 20	Township 8-S	Range <b>36-</b> E	County	Rooseve	lt
atual Esciage Locati	on of Well:					
660	feet from the	orth lin	eand 660	feet from the	East	line
round Level Elev.	Producing Fo		Poel			Dedicated Acreage:
4121.4	Devon	ian	South Pr	airie Devo	nian	80 Acres
2. If more than interest and	n one lease is royalty).	dedicated to the		and identify the	ownership t	nereof (both as to working all owners been consoli-
dated by cor Yes If answer is this form if r	nmunitization. No If a "no;" list the necessary.)	unitization, force- inswer is "yes!" t owner- and tract	pooling. etc? ype of consolidation descriptions which	have actually b	een consolid	ated. (Use reverse side of
						munitization, unitization, approved by the Commis-
	           			0 660'	tained he best of m Mame Floyd	certify that the information con- trein is true and complete to the by knowledge and belief. White definition L. Meade
	ļ				Position Distri	ct Prod. Supt.
					Company J.M. H	uber Corporation
	1		1		Date Octobe	r 31, 1968
					shown of notes st under my is true	certify that the well location in this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ge and belief.
					Date Surve	yed
						Professional Engineer ad Surveyor
0 330 660 '9	90 1320 1650 1	980 2310 2640	2000 1500 1	000 500	Certificate	No.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Free C+102 Supersectes C-128 Effective 1-1-

		All distances mus	t be from the outer boun	laries of the S	ection.		
uter J.M.	Huber Corpo	ration	Lease <b>LO</b>	ne Star	Federal H'	Well No.	
jutter	Section	Township	Range	Cou	inty	- <u> </u>	
A Lat Footage Looo	20	85	36±		Roosevelt		
660		orth line	and 660'	feet from	<sub>n the</sub> East	line	
ind Level Elev.	Producing Form	nation	Fool	1	t De	edicated Acreage:	
121.4	Devonia		et well by colored		o. Prairie)	40	Acres
2. If more the interest an	an one lease is d royalty).	dedicated to the	e well, outline each	and identify	v the ownership ther	eof (both as to w	
	ommunitization, u	nitization, force-	p is dedicated to th pooling. etc? ype of consolidation			ll owners been co	onsoli-
lf answer i this form if No allowab	s "no." list the c necessary.) le will be assigne	whers and tract d to the well uni	descriptions which il all interests have andard unit, elimina	have actua been cons	lly been consolidate	unitization, unitiz	zation
					I hereby cer tained herei best of my k Allo Name Floyd L. Position District Company J.M. Hut Date Septembe I hereby co shown on th notes of ac under my su	Production Per Corpora r 6, 1958 ertify that the well is plat was plotted fr tual surveys made b pervision, and that t I correct to the bes	n Su tion om field y me o he some
					Peqistored Pr and/or Land S	ofessional Engineer	

· · · · · · · · · · · · · · · · · · ·		<b>.</b>					
	4	IEW MEXICO	OIL CON	SERVATION	COMMISSI	И	FORM C-128 Revised 5/1/57
	WELL	LOCATION	AND AC	REAGE DE	DICATION	PLAT	. O. C.
	SEE INS	TRUCTIONS FO	R COMPLETI	NG THIS FORM	ON THE REV	ERSE SIDE	
			SECI	FION A	AFR 2 (	<u>  11  </u>	Well No.
Lone Star	Producin	g Co.	Leas		- N. M. "C	#	1
it Letter Sect	ion 20	Township 8 South		Range 36 East	County -	- OOsevel	<b>F</b>
A tual Footage Location		0 3044	<u> </u>	00 11080		0080 101	·
	from the		line and 6	60	feet from the	East	line Dedicated Acteage:
ound Level Elev. 4,121.4'	Producing Fo Bough Li	me (Penn Li		outh Prair	ie <del>Penn</del>	111	80 Acres
uno has the right to another. (65-3-29 If the answer to que wise? YES YOB	i drill into and (e) NMSA 193 (stion one is " NO i If	to produce from 5 Comp.) 20,'' have the ir answer is ''yes	any pool and nterests of all ," Type of Co	the owners been noolidation	n consolidated	by communities of the by communities of the by communities of the by the	. ("Oumer" means the perso mself or for himself and itization agreement or other-
If the answer to que	stion two is "	no," list all the	owners and t			<u>,</u>	
wner Lone Star Proc	lucing Com	Dany		Land Desc NW 2 (	$f NE \frac{1}{4}$		
Tidewater Oil				NE 🛓 d	of NE 🔒		
		SECTION	8	and the first first the second state of	an a summer and a summer and a summer a		CERTIFICATION
					9 9 1. 6600	in SECT plete to belief. Nome Cosition D151 Company	r certify that the information TON A above is true and com- the best of my knowledge and A
<u></u>						Date	star Producing Co. mber 23, 1960.
i 						shown o plotted surveys supervis	r certify that the well location on the plat in SECTION B was from field notes of actual made by me or under my sion, and that the same is true rect to the best of my knowled lef.
						Registe and/	red Professional England
0 330 660 990	1320 1650 1	980 2310 2640	2000	1500 1000	500	0 Certific	ate No 23066

		*					
	WELI	NEW MEXICO OIL				т	FORM C-128 Revised 5/1/57
	SEE IN	ISTRUCTIONS FOR COM	PLETING THIS FO	RM ON	THE REVERSE S	IDE	
			SECTION A				N
Lone S	itar Produci:	ng Co.	Lease Fodera	1 - N.	M. "C"	Wall	1
it Letter	Section	Township	Range	1	County		······································
<b>A</b>	20	8 South	36 Kas	<b>t</b>	Roosev	elt	
tual Footage Lo 660	feet from the	Korth line and	660	feet f	rom the Bag	• line	
ound Level Elev			Pool			Dedicated	Acreage:
4,121.4'	Bough I	ime (Penn Lime)	South Pra	irie H	Penn	80	Actes
who has the rig another. (65- If the answer to	ht to wrill into an 3-29 (e) NMSA 19 5 question one is	"no," have the interests	ol and to appropriat	e the her been cons	solidated by comm	himself of for l	oumsell and
		If answer is ''yes,'' Type ''no,'' list all the owners			sts below:		
vner	Producing Co		Land D	escriptio		····-	
	011 Company	mpany		of N	-		
TUENGACI		SECTION B			- • 	CERTIFIC	
					in SE plete belie Norre Date No I here	to the best of n f. i. J. J. i. Supt. ony ne Star Pr vember 23,	is true and com by knowledge and of Production oducing Co. 1960.
		10an 23m 2(4n 7			plotta surve super and c and b Date Regin and/	ed from field not ys made by me vision, and that	
330 660 0	90 1320 1650	1980 2310 2640 20	XOO 1500 KO	no 50		1125	×

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