DISTRIBUTION SANTA FE		CONSERVATION COMMISSIC	Form C=104				
FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65				
U.S.G.5.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA!					
LAND OFFICE		AND ON THE AND NATURAL	_ 3/3				
TRANSPORTER OIL							
OPERATOR GAS							
PRORATION OFFICE	•						
Operator							
SNB O	perating Co.						
Address R. Q.							
Reason(s) for filing (Check proper	Louington T	Vew niexico Other (Please explain)					
New Well	Change in Transporter of:	Other (Please explain)					
Recompletion	Oll Dry G	as					
Change in Ownership	Casinghead Gas Conde	ensate					
If change of ownership give nar	ne / C = D	1 1					
and address of previous owner	LONE DIAK P						
II. DESCRIPTION OF WELL A		DAILAS, TAXAS 75	201				
Lease Name	Well No. Pool Name, Including I						
New Mexico	F.B. 2 PVAIVIE	Cisco South State Fod	eral br Fee OS (. The A				
Location	Geodesia and						
Unit Letter K ; 1	980 Feet From The South Li	ne and 1980 Feet Fro	im The WEST				
Line of Section 21	Township 8 Bange	36 , NMPM, Po	OSCOCIT County				
			oseveli County				
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G.	AS					
Name of Authorized Transporter o			proved copy of this form is to be sent,				
Mobil Pipelin	Company Casinghead Gal Sci or Dry Gas	150× 1673 Mic	IA-Nd, TEXAS 79701 proved copy of this form is to be sent,				
WARREN Petr	eleum Corporation		13A OGIALONA TUDE				
If well produces oil or liquids,	Unit Sec. Twp. Ege.		When				
give location of tanks.	N 21 85 36-E	403	Feb. 4, 1970				
If this production is commingled	with that from any other lease or pool,	give commingling order number:					
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,				
Designate Type of Compl	etion $-(X)$ X		Fild Book Same Nesry, Diff, Resry,				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
11-30-60	1-20-61	9753 Top Oll/Gas Pay	9727				
Elevations (DF, RKB, RT, GR, etc	Rame of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Bough "C" Peun		9660 Depth Casing Shoe				
9681 - 96	95 4 Shots P/F	East	, sopin ousing siles				
		D CEMENTING RECORD					
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
<i>D</i> .	eniously File						
<i>F</i> - <i>k</i>	eviously File	& by love	<u> </u>				
V. TEST DATA AND REQUEST		fter recovery of total volume of load o	il and must be equal to or exceed top allow-				
OIL WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas					
			11jt, etc.)				
10-16-73 Length of Test	10-17-73 Tubing Pressure	Casing Pressure	Choke Size				
24 hrs Actual Prod. During Test	90	90	211				
Actual Prod. During Teat	Oil-Bble.	Water-Bbis.	Gcs-MCF				
	27	27	362				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size				
	1						
. CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION				
I hereby certify that the sular	ad regulations of the Oil Conservation	APPROVED	, 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
above is true and complete to	the best of my knowledge and belief.						
(		TITLE					
(Carrack ). Decky (Signature) Partner: (Title) (Date)		This form is to be filed in compliance with BULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with BULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,					
				<i>f,</i>	(Date)	well name or number, or transpo	rter, or other such change of condition.
						Separate Forms C-104 mu	st be filed for each pool in multiply