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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Lone Star Producing Company	
Address Box 4815, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. M. "B" Federal	Well No. 2	Pool Name, including Formation South Prairie Cisco	Kind of Lease State, Federal or Fee Federal	Lease No. N.M. 058677-A
Location				
Unit Letter I	1980 Feet From The South Line and 1980 Feet From The East Line			
Line of Section 21	Township 8 South	Range 36 East	NMPM, Reconval	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1073, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit N Sec. 21 Twp. 8 S Rge. 36 E	Is gas actually connected? Yes When February 4, 1970

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded November 30, 1960	Date Compl. Ready to Prod. January 20, 1961	Total Depth 9753'	P.B.T.D. 9727'					
Elevations (DF, RKB, RT, GR, etc.) 4111' D.F.	Name of Producing Formation Bough "C" (Perm.)	Top Oil/Gas Pay 9679'	Tubing Depth 9660'					
Perforations 9681' to 9695', 4 holes per foot		Depth Casing Shoe 9751'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/4"	13-3/8" CD	427'		400 sz.				
12-1/4"	9-5/8" CD	4282'		1905 sz.				
8-3/4"	7" CD	9751'		600 sz.				
	2-3/8" CD	9660'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. C. Watson
(Signature)

Assistant District Production Superintendent
(Title)

February 26, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 2 1970, 19
BY [Signature]
TITLE Secretary

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply