

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

January 24, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lone Star Producing Company, Federal N. M. "B"

Well No. "B" 2, in N.E. 1/4 S.W. 1/4,

(Company or Operator)

K

21

8-8

(Lease)

36-E

Undesignated

NMPM,

Pool

Unit Letter

Roosevelt

County. Date Spudded Nov. 30, 1960

Date Drilling Completed Jan. 15, 1961

Please indicate location:

Elevation 4,108' Total Depth 9,753' PBD 9,727'

Top Oil/Gas Pay 9,679' Name of Prod. Form. Bough Line (Penn)

PRODUCING INTERVAL -

Perforations 9,681' to 9,695'

Open Hole No Depth Casing Shoe 9,751' Depth Tubing 9,694'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 501.77 bbls. oil, 0 bbls water in 24 hrs, --- min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gallons mud acid

Casing Tubing Date first new January 19, 1961  
Press. Packer Press. 9754 oil run to tanks

Oil Transporter The Permian Corporation, Midland, Texas

Gas Transporter ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	427'	400
9-5/8"	4,282'	1905
7"	9,751'	600
2-3/8"	9,694'	

Remarks: Flowing pressure at end of 24 hour test on tubing was 9754. GOR 1780/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 24, 1961

Lone Star Producing Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

By: E. C. Watson

(Signature)

Title: Sr. Foreman (Production)

Send Communications regarding well to:

Lone Star Producing Company

Name: P. O. Box 4815, Midland, Texas