

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

V MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator SNB Operating Co
Address Box 906 Lovington, New Mexico 88260
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner Lone Star Producing Co.

II. DESCRIPTION OF WELL AND LEASE
Lease Name New Mexico "B" Field Well No. 3 Pool Name, Including Formation UADA Penn Kind of Lease State (Federal) or Fee Lease No. 252,173
Location
Unit Letter C 660 Feet From The NORTH Line and 1980 Feet From The WEST
Line of Section 28 Township 8 South Range 36 East NMPM, ROOSEVELT County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
MOORE OIL Corporation Address (Give address to which approved copy of this form is to be sent) Box 1073 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
WARRIOR Petroleum Corporation Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit M Sec. 21 Twp. 8S Rge. 36E Is gas actually connected? yes When Feb. 1, 1970
If this production is commingled with that from any other lease or pool, give commingling order number: R-4566

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
Filed by Lone Star

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Carroll H. O'Leary
Partner
11-29-72
(Signature) (Title) (Date)

OIL CONSERVATION COMMISSION
APPROVED DEC 19 1973, 19____
BY Joe D. Ramey
TITLE Dist. I, Supv.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.