

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 058677-1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N.M. "B" Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

South Prairie Cisco

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-8-S, R-36-E

12. COUNTY OR PARISH 13. STATE

Roosevelt

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lone Star Producing Company

3. ADDRESS OF OPERATOR

Box 4815, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 660' South of North line & 1980' East of West line of
Section 28, T-8-S, R-36-E, Roosevelt County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4107' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Re-Entry ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-entry work began September 9, 1969.

Drilled cement plug from top of 8-5/8" casing. Tested 8-5/8" casing from surface to 4200' with 1000 psi water pressure for 30 minutes. No pressure loss.

Drilled cement plugs and cleaned to top of 5 1/2" casing at 4800'. Washed over and cut off 5 1/2" casing at 4830'. Ran 4830' of 5 1/2" O.D. 15.50" ST&C casing. Tied casing strings together with Brown Oil Tool Company overshot casing bowl. Cemented around overshot with 100 sacks of Class H cement. Waited on cement 24 hours. Squeezed off leak in 5 1/2" casing at 4845' with 100 sacks of Class C cement. Waited on cement 24 hours. Drilled cement and cleaned out to PBTD of 9727'. Tested 5 1/2" casing from surface to 9727' with 1500 psi water pressure for 30 minutes with no pressure loss.

Perforated 5 1/2" casing for production two holes per foot 9696' to 9709' and 9713' to 9715'.

Set Otis type "WA" permanent production packer at 9660'.

Treated perforations at 9696' to 9709' and 9713' to 9715' with 750 gallons of 15% HCl acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Prod. Superintendent

DATE September 30, 1969

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 2 1969

J. L. GORDON
DISTRICT ENGINEER
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.