SUBMIT IN TRIPL' ATE*

(Other instructio reverse side) Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

July 23, 1969

by temp. survey.

GEOLOGICAL	₩.F. 058677-A			
APPLICATION FOR PERMIT JO 10	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
1a. TYPE OF WORK (Well plugged March 3, EF-ENTRY BUILT)	CK 🗌	7. UNIT AGREEMENT NAME		
b. Type of well OIL GAS WELL OTHER	SINGLE MULTIP	LE	8. FARM OR LEASE NA	ме
2. NAME OF OPERATOR	N.N. "B" Federal			
Lone Star Producing Company	9. WELL NO.			
3. ADDRESS OF OPERATOR	<u> </u>			
Box 4815, Midland, Texas 79701		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in account surface 660 south of North Line Section 28, 1997, 1997, 1998	Sec. 28, T-2-C, R-36-			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PARISE	
			Roosevalt	ion exico
			NO. OF ACRES ASSIGNED TO THIS WELL 80	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			ary or cable tools	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE W	ORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING 100 sacks - Cement Circulated 17-1/2" 48 4171 § 294 13331 1681 sacks- Cement Circulated 11" 575d1 * 700 sacks - Top of cement @ 7325' 7-7/8"

* During plugging operation the 5-1/2" casing was out at \$800' and pulled from well. Coment plugs were placed from 9445'-9650', 1742'-436', 1217'-4348' and at surface. Lene Star proposes to re-enter this well and complete in the Bough "C" formation from 9690'-969h'.

Re-entry will consist of:

(1) Orilling cement plugs and cleaning out 5-1/2" casing to original BMD at 9724'.

Lio7' round

(2) Summing 1800' of 5-1/2", 178/St. or 15.58/St. casing with an overshot casing bowl assembly for tying the casing string together.

(3) Complete with hydraulic pump, packer and 2 inch tebine from perforations 9690' - 9694'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

PERMIT NO. TITLE

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C=128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

***************************************	322 14.		SECTION A	# P X Y X Y Y Y Z X Y Z X X X X X X X X X X
Operator Tone	Odana Danada	·	Lease	Transfer Non
	Star Produ			N.M. "B" 3
Unit Letter C	Section 28	Township 8 South	Range Coun	Roosevelt
Actual Footage Lo	feet from the N		1,980 feet from	the West line
4,107.4		ormation ugh - Lime	Pool S. Prairie Pen	Dedicate: Acreage. nsylvanian 80 Acres
who has the rig another (65- 2. If the answer to wise? YES	obt to drill into and 3-29 (e) NMSA 193 9 question one is '	to produce from ary pools Comp.) no," have the interests unswer is "yes," Type	I and to appropriate the product cf all the owners been consolic	X NO ("Owner" recurs the person tion either for himself in for himself and lated by communitization agreement of other-pelow:
Owner			Land Description	
***************************************		SECTION B		CERTIFICATION
1,980				I hereby certify that the information in SI CTION A above is true and compared to the solid best of my knowledge and bester. Note
		1		Date Surveyed Date Surveyed Begin to the plat of the same is true Banuary 7, 1961 Regin teres Professional Control Control Regin teres Professional Control Co
0 330 660 9	90 1320 1650 19	80 2310 2640 200	0 1500 1000 500	Certificate No. 3069