

UNITED STATES
DEPARTMENT OF THE INTERIOR
HOBBS OFFICE GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instruction on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 058677-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal N. M. "B" Field

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

South Prairie Pool

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-8-S, R-36-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lone Star Producing Company

3. ADDRESS OF OPERATOR

Box 4815, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' South of North Line & 1,980' East of West Line of
Section 28, T-8-S, R-36-E, Roosevelt County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,107.4' Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Pulled tubing and laid down Guiberson packer and heldown. Reran tubing open ended. Laid plug #1 from 9,660' to 9,445' using 25 sacks Trinity regular cement. Displaced tubing with 37 barrels fresh water. Pulled 620' of tubing. Mixed and pumped 14 sacks Superior Gel with fresh water. Came out of hole with tubing. Ran free point indicator. Found casing free at 4,803' and stuck at 4,810'. Came out of hole with free point indicator. Went in hole with jet cutter. Cut 5 1/2" O.D. casing at 4,800'. Came out of hole with jet cutter. Pulled and laid down 145 joints 5 1/2" O.D. casing (4800'). Went back in hole with 2-3/8" OD tubing open ended. Laid plug #2 from 4,836' to 4,742' using 35 sacks Trinity regular cement. Displaced tubing using 18 barrels fresh water. Pulled tubing up hole. Laid plug #3 from 4,348' to 4,217' using 35 sacks Trinity regular cement. Displaced tubing with 16 barrels fresh water. Pulled 16 joints of tubing. Mixed and pumped 14 sacks Superior Gel with fresh water. Came out of hole with tubing. Laid plug #4 at the surface using 10 sacks Trinity regular cement. Welded cap on top of 13-3/8" O.D. casing and installed well marker. Plugs were not set as originally planned due to being unable to recover casing below 4,800'. The 13-3/8" O.D. 48# H-40 casing set to 417' and the 8-5/8" 28# H-40 & J-55 set to 4,333' and the 5 1/2" O.D. casing from 4,800' to 9,758' was left in hole. Location is now ready for final inspection. Date completed - March 3, 1966.

Hole is loaded between plugs with heavy mud laden fluid.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Foreman

DATE

March 8, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACTING DIRECTOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APR 2 11 14 AM '88
HOLLAND, OHIO